



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of Montana Electric Rate Schedule

Volume No. 4  
5<sup>th</sup> Revised Sheet No. 15  
Canceling 4<sup>th</sup> Revised Sheet No. 15

### IRRIGATION POWER SERVICE Rate 25

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#### AVAILABILITY:

For irrigation power service.

#### RATE:

Basic Service Charge:	\$0.53 per day
Demand Charge:	
October – May	\$1.50 per Kw
June – September	\$3.20 per Kw
Energy Charge:	1.937¢ per Kwh
Base Fuel and Purchased Power:	2.084¢ per Kwh

#### MINIMUM BILL:

Basic Service Charge.

#### PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

#### ADJUSTMENT CLAUSES:

Bills are subject to the following adjustments as provided in the referenced rates, or any amendments or alterations thereto:

- Electric Universal System Benefits Charge Rate 55
- Fuel and Purchased Power Cost Tracking Adjustment Rate 58

#### DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

**Issued:** August 15, 2011

**By:** Tamie A. Aberle  
Regulatory Affairs Manager

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Docket No. D2010.8.82  
Order No. 7115d

Effective with service rendered on and  
after September 1, 2011



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Volume No. 4  
1<sup>st</sup> Revised Sheet No. 15.1  
Canceling Original Sheet No. 15.1

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#### **POWER FACTOR CLAUSE:**

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

#### **GENERAL TERMS AND CONDITIONS:**

The foregoing schedule is subject to Rates 100-131 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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