



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
1st Revised Sheet No. 18
Canceling Original Sheet No. 18

GENERAL ELECTRIC SERVICE Rate 30

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Availability:

In all communities served for all types of demand metered general electric service except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

Rate:

For Primary Service:

Base Rate: \$90.00 per month

Demand Charge:

October – May \$5.254 per Kw

June – September \$8.254 per Kw

Energy Charge: 3.255¢ per Kwh

Interim Rate Increase: 7.91% of amount billed under Base Rate, Energy Charge and Demand Charge where applicable.

For Secondary Service:

Base Rate: \$35.00 per month

Demand Charge:

October – May \$ 8.224 per Kw

June – September \$11.224 per Kw

Energy Charge: 3.336¢ per Kwh

Interim Rate Increase: 7.91% of amount billed under Base Rate, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Base Rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

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Effective Date: Service rendered on and after June 18, 2010

Issued By: Tamie A. Aberle
Pricing & Tariff Manager

Case No.: PU-10-124



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Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 101-133 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: January 7, 2004

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Issued By: Donald R. Ball
Assistant Vice President -
Regulatory Affairs

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