



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Electric Rate Schedule

NDPSC Volume 4  
2<sup>nd</sup> Revised Sheet No. 24  
Canceling 1<sup>st</sup> Revised Sheet No. 24

### INTERRUPTIBLE LARGE POWER SERVICE Rate 39

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#### Availability:

In all communities served for power to customers having a demand of 500 Kw or more for its interruptible load available for interruption for up to 500 hours annually. Electric energy for the interruptible load shall be supplied through a separately metered circuit at the same voltage and phase utilized to serve the balance of the customer's electrical load so arranged to allow remote operation by the Company.

#### Type of Service:

Service under this rate shall be taken by the customer at whatever primary voltage is available at the point of delivery but not less than 2,400 volts. In the event that it is necessary to build a substation on the Company's transmission line to serve the customer, the cost of building the substation shall be a matter of negotiation between the Company and the customer.

#### Rate:

Base Rate: Specified in the electric service agreement with the Company.

Demand Charge: \$2.250 per Kw of billing demand

Energy Charge: 2.900¢ per Kwh

Interim Rate Increase: 7.91% of amount billed under Base Rate, Energy Charge and Demand Charge where applicable.

#### Minimum Bill:

Base Rate plus the Demand Charge (500 Kw minimum).

#### Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

#### Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 500 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have

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2<sup>nd</sup> Revised Sheet No. 24.1

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rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

#### Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

#### Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

#### Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

#### General Terms and Conditions:

1. The customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service and monthly Base Rate payments to the Company. The monthly Base Rate payments are determined on a customer by customer basis and shall include, but are not limited to, any additional costs incurred by Company for facilities, such as substations, electric lines, meters, switching devices, and circuit breakers that are necessary to provide service under this rate.
2. All equipment associated with the interruptible load must be of such voltage and electrical characteristics that it can be separately metered and served from the circuit provided for the interruptible portion of the customer's load. If the equipment to be served is such that this is impossible, the customer must either make special arrangements with the Company or furnish the necessary equipment suitable for connection and metering to the circuit for the interruptible portion of the load.

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3. The customer must provide a load-break switch or circuit breaker equipped with electrical trip and close circuits allowing for remote operation of the customer's switch or circuit breaker by the Company. Customer must wire the trip and close circuits into a connection point designated by the Company to allow installation of control equipment by the Company. Customer must provide a continuous 120 volt AC power source at the connection point for operation of the Company's control system.
4. The duration and frequency of interruptions shall be at the sole discretion of the Company but in no event will the total hours interrupted exceed 500 hours in each twelve month period beginning with the start date or subsequent anniversary date of the contract between the Company and the customer.
5. The penalty for non-performance when the Company requests the customer to interrupt will be the greater of \$10.00 per Kw applicable to the Kw demand specified in the electric service agreement with the Company or the appropriate allocation of any penalties imposed on the Company by the Midwest Reliability Organization for the period of non-performance. After a second failure to perform, within a 12-month period, the customer shall be liable for the penalty and may be moved to the otherwise applicable rate.
6. The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
7. The foregoing schedule is subject to Rates 101-133 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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**Issued By:** Donald R. Ball  
Vice President -  
Regulatory Affairs

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