



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 4  
13<sup>th</sup> Revised Sheet No. 20  
Canceling 12<sup>th</sup> Revised Sheet No. 20

### SMALL GENERAL ELECTRIC SERVICE Rate 20

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#### AVAILABILITY:

In all communities served for all types of general electric service with billing demands of 50 kilowatts or less, except customers covered by special contracts, or other rate schedules applicable to specific services. The customer's wiring must be so arranged that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

#### RATE:

Demand Metered Basic Service Charge: \$26.50 per month

#### Primary Service:

##### Demand Charge:

First	10 Kw or less of billing demand	\$4.00 per Kw
Over	10 Kw per month of billing demand	\$10.00 per Kw

Energy Charge: 4.010¢ per Kwh

Base Fuel: 0.614¢ per Kwh

#### Secondary Service:

##### Demand Charge:

First	10 Kw or less of billing demand	\$4.50 per Kw
Over	10 Kw per month of billing demand	\$10.50 per Kw

Energy Charge: 4.030¢ per Kwh

Base Fuel: 0.620¢ per Kwh

Non Demand Metered Basic Service Charge: \$26.00 per month

Energy Charge: 4.753¢ per Kwh

Base Fuel: 0.620¢ per Kwh

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Pricing & Tariff Manager

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# Montana-Dakota Utilities Co.

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400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of Wyoming Electric Rate Schedule

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W.P.S.C. Tariff No. 4  
4<sup>th</sup> Revised Sheet No. 21  
Canceling 3<sup>rd</sup> Revised Sheet No. 21

### **SMALL GENERAL ELECTRIC SERVICE Rate 20**

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#### MINIMUM BILL:

Basic Service Charge.

#### PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

#### POWER SUPPLY COST ADJUSTMENT:

Service under this rate schedule is subject to an adjustment for the cost of fuel and purchased power in accordance with the Power Supply Cost Adjustment (PSCA) Rate 50, or any amendments or alterations thereto. The billed PSCA represents the Base Fuel identified above adjusted by the PSCA provided for in the Rate 50 tariff.

#### DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15-minute measured demand in the current month. Demand will be determined to the nearest one-tenth kilowatt.

#### POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 95% lagging and 95% leading. If the customer operates outside this range, the maximum 15-minute integrated reactive demand of the customer for the month in reactive kilovolt amperes (Kvar) in excess of 33% of the maximum 15-minute integrated kilowatt demand for the same month will be billed at \$2.50 per Kvar of such excess reactive demand.

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# Montana-Dakota Utilities Co.

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400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of Wyoming Electric Rate Schedule

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W.P.S.C. Tariff No. 4  
2<sup>nd</sup> Revised Sheet No. 22  
Canceling 1<sup>st</sup> Revised Sheet No. 22

### SMALL GENERAL ELECTRIC SERVICE Rate 20

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#### GENERAL TERMS AND CONDITIONS:

1. All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner, and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. At its discretion, the Company may install a demand meter on any customer whose average monthly usage exceeds 4,000 Kwh or who has an average peak demand greater than 10 Kw in any given twelve month period.
3. The primary service rate is applicable to customers that own their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company so customers can receive service and be metered at primary voltages of 2,400 volts or greater.
4. The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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