



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of Montana Electric Rate Schedule

Volume No. 4  
8<sup>th</sup> Revised Sheet No. 15  
Canceling 7<sup>th</sup> Revised Sheet No. 15

### IRRIGATION POWER SERVICE Rate 25

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#### AVAILABILITY:

For irrigation power service.

#### RATE:

|                                |                |
|--------------------------------|----------------|
| Basic Service Charge:          | \$0.62 per day |
| Demand Charge:                 |                |
| October – May                  | \$1.75 per Kw  |
| June – September               | \$3.73 per Kw  |
| Energy Charge:                 | 2.257¢ per Kwh |
| Base Fuel and Purchased Power: | 2.516¢ per Kwh |

#### MINIMUM BILL:

Basic Service Charge.

#### PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

#### ADJUSTMENT CLAUSES:

Bills are subject to the following adjustments as provided in the referenced rates, or any amendments or alterations thereto:

- Electric Universal System Benefits Charge Rate 55
- Electric Tax Tracking Adjustment Rate 56
- Fuel and Purchased Power Cost Tracking Adjustment Rate 58

#### DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or

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## State of Montana Electric Rate Schedule

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Volume No. 4  
2<sup>nd</sup> Revised Sheet No. 15.1  
Canceling 1<sup>st</sup> Revised Sheet No. 15.1

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intermittent demand characteristics shall be subject to special rules and regulations.

#### **POWER FACTOR CLAUSE:**

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

#### **GENERAL TERMS AND CONDITIONS:**

The foregoing schedule is subject to Rates 100-131 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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