



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.
400 N 4th Street
Bismarck, ND 58501

State of Montana Electric Rate Schedule

Volume No. 4
8th Revised Sheet No. 19
Canceling 7th Revised Sheet No. 19

OPTIONAL TIME-OF-DAY LARGE GENERAL ELECTRIC SERVICE Rate 31

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AVAILABILITY:

In all communities served for all types of demand metered general electric service exceeding 50 Kilowatts of billing demand except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter.

RATE:

Basic Service Charge: \$99.65 per month

Primary Service:

On-Peak Demand Charge:

October – May \$ 6.63 per Kw

June – September \$15.80 per Kw

Energy Charge October – May:

On-Peak 4.304¢ per Kwh

Off-Peak 1.874¢ per Kwh

Energy Charge June – September:

On-Peak 5.520¢ per Kwh

Off-Peak 1.874¢ per Kwh

Base Fuel and Purchased Power: 2.453¢ per Kwh

Secondary Service:

On-Peak Demand Charge:

October – May \$ 7.29 per Kw

June – September \$16.41 per Kw

Energy Charge October – May:

On-Peak 4.326¢ per Kwh

Off-Peak 1.895¢ per Kwh

Issued: February 14, 2017

By: Tamie A. Aberle
Director – Regulatory Affairs

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.
400 N 4th Street
Bismarck, ND 58501

State of Montana Electric Rate Schedule

Volume No. 4
5th Revised Sheet No. 19.1
Canceling 4th Revised Sheet No. 19.1

OPTIONAL TIME-OF-DAY LARGE GENERAL ELECTRIC SERVICE Rate 31

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Energy Charge June – September:	
On-Peak	5.540¢ per Kwh
Off-Peak	1.895¢ per Kwh
Base Fuel and Purchased Power:	2.516¢ per Kwh

On-Peak is defined as 12 p.m. to 8 p.m. local time, Monday through Friday.

Off-Peak is defined as all hours not covered by the on-peak period.

MINIMUM BILL:

Basic Service Charge.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

ADJUSTMENT CLAUSES:

Bills are subject to the following adjustments as provided in the referenced rates, or any amendments or alterations thereto:

- Electric Universal System Benefits Charge Rate 55
- Electric Tax Tracking Adjustment Rate 56
- Fuel and Purchased Power Cost Tracking Adjustment Rate 58

DETERMINATION OF ON-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

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State of Montana Electric Rate Schedule

Volume No. 3
2nd Revised Sheet No. 19.2
Canceling 1st Revised Sheet No. 19.2

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POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

GENERAL TERMS AND CONDITIONS:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. Customer agrees to contract for service under the Optional Time-of-Day Large General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Large General Electric Service rate or of returning to the regular Large General Electric Service rate.
3. The primary service rate is applicable to customers that own their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
4. The foregoing schedule is subject to Rates 100-131 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Regulatory Affairs Manager

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