



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Gas Rate Schedule

W.P.S.C. Tariff No. 2
Original Sheet No. 30

SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 1 of 3

Availability:

In all communities served for all interruptible general gas service customers whose interruptible natural gas load will exceed an input rate of 2,500,000 Btu per hour, metered at a single delivery point and whose average use of natural gas will not exceed 50,000 dk annually. The rates herein are applicable only to customer's interruptible load. The customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. The customer's firm load shall be billed at Firm General Gas Service Rate 70. For interruption purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

Rate:

Basic Service Charge:	\$145.00 per month	
Distribution Delivery Charge:	<u>Maximum</u>	<u>Minimum</u>
	\$0.420 per dk	\$0.077 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate	

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V. General Terms and Conditions, Paragraph 13, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas as defined in Purchased Gas Cost Adjustment Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

Date Filed: February 3, 2020

Effective Date: Service rendered on and after March 1, 2020

Issued By: Tamie A. Aberle
Director - Regulatory Affairs

Docket No.: 30013-351-GR-19



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Gas Rate Schedule

W.P.S.C. Tariff No. 2
Original Sheet No. 31

SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 2 of 3

General Terms and Conditions:

1. **PRIORITY OF SERVICE** - Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm gas service rates. The customers taking service hereunder agree that the Company, without prior notice, shall have the right to curtail or interrupt such service whenever, in the Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the Priority of Service Schedule set forth in Rate 100, §V. General Terms and Conditions, Paragraph 11.
2. **PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT** - If the customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the charges applicable under Firm General Gas Service Rate 70 (excluding the Basic Service Charge), plus either an amount equal to any penalty payment(s) or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which the customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off the customer's supply of gas in the event of the customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. **AGREEMENT** - Upon request of the Company, the customer may be required to enter into an agreement for service hereunder. If mutually agreed to by the Company and customer, the term of service reflected in such agreement may be amended. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under another appropriate rate schedule for the customer's operations.
4. **OBLIGATION TO NOTIFY COMPANY OF CHANGE IN DAILY OPERATIONS** – The customer will be required as specified in the service agreement to notify Company of an anticipated change in daily operations.

Date Filed: May 23, 2019

Effective Date: Service rendered on and
after March 1, 2020

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Docket No.: 30013-351-GR-19



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Gas Rate Schedule

W.P.S.C. Tariff No. 2
Original Sheet No. 32

SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 3 of 3

Failure to comply with requirements specified in the service agreement may result in the assessment of penalties to the customer equal to the penalty amounts the Company must pay to the interconnecting pipeline caused by customer action.

5. **METERING REQUIREMENTS** - Remote data acquisition equipment (telemetering equipment) required by the Company for a single customer installation for daily measurement will be purchased and installed by the Company prior to the initiation of service hereunder.

The customer may be required, upon consultation with the Company, to contribute towards additional metering equipment necessary for daily measurement by the Company, depending on the location of the customer to the Company's network facilities. This would include customers located in remote areas or in areas with topography that does not allow for transmission of information to existing telemetering equipment infrastructure. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.

Consultation between the customer and the Company regarding telemetering requirements shall occur prior to execution of the required service agreement.

6. **RULES** - The foregoing schedule is subject to Rates 100 through 136 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: February 3, 2020

Effective Date: Service rendered on and after March 1, 2020

Issued By: Tamie A. Aberle
Director - Regulatory Affairs

Docket No.: 30013-351-GR-19