



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 1
2nd Revised Sheet No. 25
Canceling 1st Revised Sheet No. 25

SPECIAL GENERAL CONTROLLED ELECTRIC SERVICE Rate 22 (CLOSED TO NEW CUSTOMERS)

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AVAILABILITY:

In all communities served for small and large general electric service customers (as defined in the availability sections of Small General Electric Service Rate 20 and Large General Electric Service Rate 39) who operate Company approved controlled electric equipment so arranged to allow remote operation by the Company and subject to the Company's ability to control such equipment. This rate schedule is restricted to active services installed on a customer's premise on or before August 2, 2022.

Company approved controlled electric equipment shall constitute equipment associated with loads directly contributing to the Company's system peak(s) as determined and accepted by the Company. The customer shall be responsible for providing alternate energy backup systems or equipment as required. The main energy used in backup systems cannot be firm electric service.

TYPE OF SERVICE:

Service shall be provided through a separate meter serving approved controlled facilities with no provision for connecting other loads thereto. The customer's backup system controls or equipment controls shall be served as firm load. Unless otherwise specified by the Company, the point of delivery and service voltage for this service shall be the same as for any other electric service provided to the customers.

RATE:

Basic Service Charge:	\$0.215 per day
Energy Charge:	1.998¢ per Kwh
Power Supply Cost Adjustment:	Subject to change on an annual basis – see Rate Summary Sheet or Sheet No. 58 for current rate

MINIMUM BILL:

Basic Service Charge.

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PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

POWER SUPPLY COST ADJUSTMENT:

Service under this rate schedule is subject to an adjustment for the cost of fuel and purchased power in accordance with the Power Supply Cost Adjustment (PSCA) Rate 50, or any amendments or alterations thereto.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 95% lagging and 95% leading. If the customer operates outside this range, the maximum 15-minute integrated reactive demand of the customer for the month in reactive kilovolt amperes (Kvar) in excess of 33% of the maximum 15-minute kilowatt demand for the same month will be billed at \$2.50 per Kvar of such excess reactive demand.

CONTRACT TERMS:

The customer agrees to contract for service under the Special General Controlled Electric Service rate for a minimum period of one year. If the customer fails to continue service for the initial annual period, the customer will be billed for the difference between the customer's actual billing under Rate 22 and what would have been billed under the otherwise applicable General Service rate. At the end of a one year period, the customer will have the option of remaining under the Special General Controlled Electric Service rate or of returning to the otherwise applicable General Service rate.

GENERAL TERMS AND CONDITIONS:

1. Electric equipment shall be designed to operate at a nominal voltage of 208, 240, 277, or 480 volts, shall be separately metered and separately circuited, and shall be permanently installed.

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2. All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.
3. The customer must connect the controlled electrical circuit(s) so as to allow interruptions through a Company owned contactor(s). A maximum of two contactors shall be provided by Company up to a maximum rating of 5 amps for one and 30 amps for the other. The customer must wire into a connection point designated by the Company to allow installation of control equipment by Company. The customer must provide a continuous 240 volt AC power source at the connection point for operation of the Company's control system.
4. The Company recommends that the installed capacity of electric water heating equipment be sufficient to provide the required volume of hot water giving consideration to the interruptions to be experienced and to permit maximum utilization of the rate for the benefit of the customer.
5. Service hereunder shall be available at the time control equipment is actually installed by the Company.
6. The Company shall not be liable for loss or damage caused by interruption of service.
7. The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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