



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 1
1st Revised Sheet No. 37
Canceling Original Sheet No. 37

IRRIGATION POWER SERVICE – OPTIONAL TIME OF DAY Rate 26

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AVAILABILITY:

For irrigation power service where customer chooses the optional time differentiated schedule for a minimum period of 12 months.

RATE:

Basic Service Charge: \$1.54 per day

Demand Charge:

On-Peak Demand: \$ 7.77 per Kw

Demand measured during peak hours designated as 4 p.m. to 6 p.m. local time Monday through Friday.

Off-Peak Demand: \$ 2.81 per Kw

Demand measured during all hours not covered by the on-peak rating period.

Energy Charge: 3.850¢ per Kwh

Power Supply Cost Adjustment:

Subject to change on an annual basis – see Rate Summary Sheet or Sheet No. 58 for current rate

MINIMUM BILL: Basic Service Charge.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

POWER SUPPLY COST ADJUSTMENT:

Service under this rate schedule is subject to an adjustment for the cost of fuel and purchased power in accordance with the Power Supply Cost Adjustment (PSCA) Rate 50, or any amendments or alterations thereto.

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Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Docket No.: 20004-135-ER-18



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DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15-minute measured demand in the off-peak period and the maximum 15-minute measured demand in the on-peak period in the current month. Demand will be determined to the nearest one-tenth kilowatt.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 95% lagging and 95% leading. If the customer operates outside this range, the maximum 15-minute integrated reactive demand of the customer for the month in reactive kilovolt amperes (Kvar) in excess of 33% of the maximum 15-minute integrated kilowatt demand for the same month will be billed at \$2.50 per Kvar of such excess reactive demand.

GENERAL TERMS AND CONDITIONS:

1. Individual motors having a rating in excess of 10 horsepower must be three-phase. All wiring and other facilities beyond the point of metering shall be owned, operated, and maintained by the customer.
2. A customer choosing the optional time of day schedule shall remain on that schedule for a twelve month period.
- 3.. The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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