



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3  
1<sup>st</sup> Revised Sheet No. 16  
Canceling Original Sheet No. 16

**FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34**

**Availability:**

In all communities served for all types of general electric service which meets one of the following qualifications:

1. New Customers - An applicant with total expected demand of 200 Kw per month and usage of 750,000 Kwh per year is eligible for service under this rate if it can meet any one of the following requirements: (i) its activities are largely or entirely different than that of the previous customer; (ii) that non-seasonal business has not been conducted at the premise for at least three billing periods prior to the application; (iii) that seasonal business has not been conducted at the premise for at least thirteen billing periods prior to the application; or (iv) the facility is newly constructed.
  
2. Existing Customers and Existing In-state Customers of Competing Suppliers - An existing customer with increased demand of 200 Kw per month and increased usage of 750,000 Kwh per year is eligible for service under this rate. Only the expanded portion of the facility will be eligible for the negotiated rate. In addition, the new load must be supplied from a separately metered circuit with separate metering equipment to be installed at the customer's expense. Average usage at the original facility must be at least as great as that which occurred in the previous 12 month period.

**Rate:**

Basic Service Charge: \$95.00 per month

Demand Charge: To Be Negotiated

Energy Charge: Otherwise applicable energy charge for Large General Service Rate 30

Interim Rate Increase:  
58.367% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

N  
N  
N

**Minimum Bill:**

Basic Service Charge plus Demand Charge.

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|--------------------|---|------------------------|---|
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| <b>Docket No.:</b> | EL23-020  |                        |   |



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400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 3  
1<sup>st</sup> Revised Sheet No. 16.1  
Canceling Original Sheet No. 16.1

### FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34

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#### Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

#### Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

#### Right to Discontinue Service:

The Company reserves the right to refuse applicants who have not previously signed a contract for service under this rate if it determines either system capacity or system energy supply is projected to be insufficient, or if service reliability is expected to be at jeopardy.

#### Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 200 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

#### Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes (Kvar) in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

#### General Terms and Conditions:

1. The customer and the Company shall execute a contract for service to be effective under this rate for a period of five years from the date of service commencement.

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**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 2**

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**FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34**

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2. The negotiated energy charge shall be increased according to the differential between the negotiated rate and the ceiling as portrayed by the following schedule:

| Years | Differential<br>Percent Decrease |
|-------|----------------------------------|
| 1-3   | 0%                               |
| 4     | 25%                              |
| 5     | 50%                              |

At the end of the fifth year, the negotiated agreement hereunder expires.

3. Upon expiration of the contract, the customer shall be served under the otherwise applicable rate schedule.
4. Customers and their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
5. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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