



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of Montana Electric Rate Schedule

Volume No. 4
10th Revised Sheet No. 10
Canceling 9th Revised Sheet No. 10

SMALL GENERAL ELECTRIC SERVICE Rate 20

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AVAILABILITY:

In all communities served for all types of general electric service with billing demands of 50 Kilowatts or less except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

RATE:

Basic Service Charge:	\$0.65 per day
Primary Service:	
Demand Charge October – May:	
First 10 Kw or less of billing demand	No Charge
Over 10 Kw per month of billing demand	\$12.00 per Kw
Demand Charge June – September:	
First 10 Kw or less of billing demand	No Charge
Over 10 Kw per month of billing demand	\$13.00 per Kw
Energy Charge:	
October – May	3.718¢ per Kwh
June – September	5.598¢ per Kwh
Base Fuel and Purchased Power:	2.523¢ per Kwh
Secondary Service:	
Demand Charge October – May:	
First 10 Kw or less of billing demand	No Charge
Over 10 Kw per month of billing demand	\$12.75 per Kw
Demand Charge June – September:	
First 10 Kw or less of billing demand	No Charge
Over 10 Kw per month of billing demand	\$14.00 per Kw

Issued: April 24, 2019

By: Tamie A. Aberle
Director – Regulatory Affairs

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Docket No. D2018.9.60

Effective with service rendered on and after September 1, 2019



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10th Revised Sheet No. 10.1
Canceling 9th Revised Sheet No. 10.1

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Energy Charge:	
October – May	3.818¢ per Kwh
June – September	5.698¢ per Kwh

Base Fuel and Purchased Power:	2.542¢ per Kwh
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MINIMUM BILL:

Basic Service Charge.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

ADJUSTMENT CLAUSES:

Bills are subject to the following adjustments as provided in the referenced rates, or any amendments or alterations thereto:

- Electric Universal System Benefits Charge Rate 55
- Electric Tax Tracking Adjustment Rate 56
- Fuel and Purchased Power Cost Tracking Adjustment Rate 58

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

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4th Revised Sheet No. 10.2
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GENERAL TERMS AND CONDITIONS:

1. Customer or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. The primary service rate is applicable to customers that own their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 100-131 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Issued: September 28, 2018

By: Tamie A. Aberle
Director – Regulatory Affairs

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Docket No. D2018.9.60

Effective with service rendered on and
after September 1, 2019