



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of Montana Electric Rate Schedule

Volume No. 4
10th Revised Sheet No. 15
Canceling 9th Revised Sheet No. 15

IRRIGATION POWER SERVICE Rate 25

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AVAILABILITY:

For irrigation power service.

RATE:

Basic Service Charge:	\$0.75 per day
Demand Charge:	
October – May	\$3.00 per Kw
June – September	\$5.00 per Kw
Energy Charge:	2.593¢ per Kwh
Base Fuel and Purchased Power:	2.542¢ per Kwh

MINIMUM BILL:

Basic Service Charge.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

ADJUSTMENT CLAUSES:

Bills are subject to the following adjustments as provided in the referenced rates, or any amendments or alterations thereto:

- Electric Universal System Benefits Charge Rate 55
- Electric Tax Tracking Adjustment Rate 56
- Fuel and Purchased Power Cost Tracking Adjustment Rate 58

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or

Issued: April 24, 2019

By: Tamie A. Aberle
Director – Regulatory Affairs

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Docket No. D2018.9.60

Effective with service rendered on and
after September 1, 2019



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Volume No. 4

4th Revised Sheet No. 15.1

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intermittent demand characteristics shall be subject to special rules and regulations.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

GENERAL TERMS AND CONDITIONS:

The foregoing schedule is subject to Rates 100-131 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Issued: September 28, 2018

By: Tamie A. Aberle
Director – Regulatory Affairs

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Docket No. D2018.9.60

Effective with service rendered on and
after September 1, 2019