



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of Montana Electric Rate Schedule

Volume No. 4
11th Revised Sheet No. 18
Canceling 10th Revised Sheet No. 18

LARGE GENERAL ELECTRIC SERVICE Rate 30

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AVAILABILITY:

In all communities served for all types of general electric service exceeding 50 Kilowatts of billing demand except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

RATE:

Primary Service:

Basic Service Charge: \$230.00 per month

Demand Charge:

October – May \$11.10 per Kw

June – September \$12.45 per Kw

Energy Charge: 2.908¢ per Kwh

Base Fuel and Purchased Power: 2.523¢ per Kwh

Secondary Service:

Basic Service Charge: \$100.00 per month

Demand Charge:

October – May \$11.30 per Kw

June – September \$12.65 per Kw

Energy Charge: 2.936¢ per Kwh

Base Fuel and Purchased Power: 2.542¢ per Kwh

MINIMUM BILL:

Basic Service Charge plus Demand Charge.

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By: Travis R. Jacobson
Director – Regulatory Affairs

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5th Revised Sheet No. 18.1

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PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

ADJUSTMENT CLAUSES:

Bills are subject to the following adjustments as provided in the referenced rates, or any amendments or alterations thereto:

- Electric Universal System Benefits Charge Rate 55
- Electric Tax Tracking Adjustment Rate 56
- Fuel and Purchased Power Cost Tracking Adjustment Rate 58

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 50 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

GENERAL TERMS AND CONDITIONS:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.

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Director- Regulatory Affairs

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400 N 4th Street
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2. The primary service rate is applicable to customers that own their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 100-131 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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