



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of Montana Electric Rate Schedule

Volume No. 4
10th Revised Sheet No. 34
Canceling 9th Revised Sheet No. 34

MUNICIPAL PUMPING SERVICE Rate 48

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AVAILABILITY:

For municipal pumping purposes provided the municipality uses electricity exclusively for all its pumping requirements and purchases all such electricity from the Company. The municipality must sign a contract for a minimum period of one year.

RATE:

Basic Service Charge: \$30.00 per month

Demand Charge:

Connected loads of 10 Kw or less will be billed based on connected load.
Connected loads in excess of 10 Kw will be billed based upon the greater of the highest 15 minute interval demand as registered upon a demand meter in the current month or 10 Kw.

October – May \$4.00 per Kw
June – September \$6.00 per Kw

Energy Charge: 3.173¢ per Kwh

Base Fuel and Purchased Power: 2.542¢ per Kwh

MINIMUM BILL:

Basic Service Charge plus Demand Charge.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

ADJUSTMENT CLAUSES:

Bills are subject to the following adjustments as provided in the referenced rates, or any amendments or alterations thereto:

- Electric Universal System Benefits Charge Rate 55
- Electric Tax Tracking Adjustment Rate 56

Issued: April 24, 2019

By: Tamie A. Aberle
Director – Regulatory Affairs

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Docket No. D2018.9.60

Effective with service rendered on and after September 1, 2019



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Volume No. 4
4th Revised Sheet No. 34.1
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MUNICIPAL PUMPING SERVICE Rate 48

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- Fuel and Purchased Power Cost Tracking Adjustment Rate 58

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

GENERAL TERMS AND CONDITIONS:

The foregoing schedule is subject to Rates 100-131 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Issued: September 28, 2018

By: Tamie A. Aberle
Director – Regulatory Affairs

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Docket No. D2018.9.60

Effective with service rendered on and after September 1, 2019