



# Public Service Commission of Montana

## Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

### Natural Gas Service

Volume No. 7

1<sup>st</sup> Revised Sheet No. 27

Canceling Original Sheet No. 27

#### FIRM GENERAL CONTRACTED DEMAND SERVICE

#### Rate 74

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#### Availability:

In all communities served applicable to non-residential customers with standby natural gas generators and, available on an optional basis to, customers qualifying for service under the interruptible service tariffs that have requested, and received approval from the Company, for gas service under this rate.

#### Rate:

##### Basic Service Charge:

For customers with meters rated under  
500 cubic feet per hour

\$0.60 per day

For customers with meters rated over  
500 cubic feet per hour

\$1.75 per day

Distribution Demand Charge: \$4.89 per Dk per month of billing demand

Capacity Charge per  
Monthly Demand Dk: Determined Monthly – See Rate Summary  
Sheet for Current Rate

Cost of Gas –  
Commodity per Dk: Determined Monthly – See Rate Summary  
Sheet for Current Rate

Interim Rate Increase: 27.955% of amount billed under Basic Service Charge  
and Distribution Demand Charge

#### Minimum Bill:

Basic Service Charge, Distribution Demand Charge, and Capacity Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

**Issued:** January 22, 2025

**By:** Travis R. Jacobson  
Director - Regulatory Affairs

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# Public Service Commission of Montana

## Montana-Dakota Utilities Co.

400 N 4<sup>th</sup> Street  
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#### **FIRM GENERAL CONTRACTED DEMAND SERVICE Rate 74**

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#### **Adjustment Clauses:**

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Gas Tax Tracking Adjustment Rate 87
2. Gas Cost Tracking Adjustment Procedure Rate 88
3. Universal System Benefits Charge Rate 89

#### **Determination of Monthly Billing Demand:**

Customer's billing demand will be determined in consultation with the Company. Customer's actual demand will be reviewed annually and, if warranted, a new monthly billing demand established.

#### **Metering Requirements:**

1. Service provided for under tariff must be separately metered from customer's other gas services.
2. Remote data acquisition equipment (telemetry equipment) may be required by the Company for a single customer installation for daily measurement.
3. Customer may be required, upon consultation with the Company, to contribute towards any additional metering equipment necessary for daily measurement by the Company, depending on the location of the customer to the Company's network facilities. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the Customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.
4. Consultation between the customer and the Company regarding telemetry requirements shall occur prior to meter installation.

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Director - Regulatory Affairs

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#### **General Terms and Conditions:**

1. Customers with standby gas generators required to take service under this schedule are not required to execute a contract. Other customers choosing to take service under this schedule will be required to execute a contract applicable for a minimum period of one year.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations therefore or additional rules and regulations promulgated by the Company under the laws of the state.

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