



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5
1st Revised Sheet No. 14
Canceling Original Sheet No. 14

IRRIGATION POWER SERVICE Rate 25

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Availability:

For irrigation power service.

Rate:

Basic Service Charge: \$1.90 per day

Demand Charge:

October – May \$1.88 per Kw

June – September \$4.88 per Kw

Energy Charge: 0.126¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge,
Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill.
Past due bills are subject to a late payment charge in accordance with the
provisions of Rate 100 or any amendments or alterations thereto.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Date Filed: July 20, 2026

Effective Date: Service rendered on and
after September 1, 2026

Issued By: Travis R. Jacobson
Vice President - Regulatory Affairs

Case No.: PU-26-241



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Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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after July 1, 2023

Issued By: Travis R. Jacobson
Director - Regulatory Affairs

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