



# Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Electric Rate Schedule

NDPSC Volume 4  
21<sup>st</sup> Revised Sheet No. 45  
Canceling 20<sup>th</sup> Revised Sheet No. 45

### PARALLEL GENERATION PEAKING FACILITY PURCHASE Rate 96 TIME DIFFERENTIATED

Page 1 of 3

#### Availability:

To any qualifying cogeneration and small power production facilities for the purpose of generating electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 1000 Kw or less, that operate as a peaking facility (defined below), and are Qualifying Facilities (QF) as defined under 18 CFR, Part 292.

#### Rate:

Metering charge for single phase service: \$ 0.16 per day  
With instrument transformers: \$ 0.30 per day

Metering charge for three phase service: \$ 0.18 per day  
With instrument transformers: \$ 0.38 per day

#### 1. Capacity delivered to the Company:

Monthly capacity payments for a QF (not registered as a MISO generator) shall be assigned by Montana-Dakota based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011 Resource Adequacy of the MISO tariff subject to adjustment annually in accordance with BPM-011.

Monthly capacity payments for a MISO-registered QF shall be based on the capacity credits assigned by MISO on an annual basis.

Monthly capacity payment shall be the MISO capacity auction clearing price for Zone 1. The capacity payment is subject to change annually through the year 2030. Effective in 2031 the monthly capacity payment shall be \$9.819 per Kw applicable for the remainder of the term of the contact.

Capacity payments will be paid in the subsequent billing period.

**Date Filed:** October 16, 2020

**Effective Date:** Service rendered on and after January 1, 2021

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-20-428



# Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Electric Rate Schedule

NDPSC Volume 4  
19<sup>th</sup> Revised Sheet No. 45.1  
Canceling 18<sup>th</sup> Revised Sheet No. 45.1

### PARALLEL GENERATION PEAKING FACILITY PURCHASE Rate 96 TIME DIFFERENTIATED

Page 2 of 3

2. Energy Payment:

ON-PEAK

2.194¢ per Kwh

OFF-PEAK

2.267¢ per Kwh

Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

#### Energy Sales to Qualifying Facilities:

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small and general electric service, etc.) that is currently on file with the Commission.

#### General Terms and Conditions:

1. Change of Rates: This schedule shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. Service under this schedule shall be on a simultaneous purchase and sale basis only.
3. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
4. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
5. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be five years or more.

**Date Filed:** October 16, 2020

**Effective Date:** Service rendered on and after January 1, 2021

**Issued By:** Travis R. Jacobson  
Director – Regulatory Affairs

**Case No.:** PU-20-428



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Electric Rate Schedule

---

NDPSC Volume 4

10<sup>th</sup> Revised Sheet No. 45.2

Canceling 9<sup>th</sup> Revised Sheet No. 45.2

### PARALLEL GENERATION PEAKING FACILITY PURCHASE Rate 96 TIME DIFFERENTIATED

---

Page 3 of 3

6. Line loss considerations will be determined on a site specific basis.
7. For dispatchable units, generator outages must be pre-scheduled with Company to provide coordination with Company units.
8. A Peaking Unit is a unit not designed for continuous operation and is capable of supplying capacity and energy during periods of peak electric consumption. Generally, peaking units have a capacity factor of 20% or less.
9. For general terms and conditions covering QF's, see Rate 140.
10. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the North Dakota Public Service Commission. Rates charged hereunder may be modified by Company at any time by making a unilateral rate application with the North Dakota Public Service Commission or its successor. The new rates shall be effective upon approval by the Commission.

---

**Date Filed:** June 18, 2013

**Effective Date:** Service rendered on and  
after August 1, 2013

**Issued By:** Tamie A. Aberle  
Director – Regulatory Affairs

**Case No.:** PU-13-382



# Montana-Dakota Utilities Co.

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Electric Rate Schedule

---

NDPSC Volume 4  
3<sup>rd</sup> Revised Sheet No. 45.3  
Canceling 2<sup>nd</sup> Revised Sheet No. 45.3

---

RESERVED FOR FUTURE USE

---

**Date Filed:** June 18, 2013

**Effective Date:** Service rendered on and  
after August 1, 2013

**Issued By:** Tamie A. Aberle  
Director – Regulatory Affairs

**Case No.:** PU-13-382