



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

**State of South Dakota
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3
1st Revised Sheet No. 5
Canceling Original Sheet No. 5

SMALL GENERAL ELECTRIC SERVICE Rate 20

Availability:

In all communities served for all types of general electric service with billing demands of 50 kilowatts or less except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter. If the customer does not connect their wiring into a single system, each meter shall constitute a separate billing unit.

Rate:

Primary Service:

Basic Service Charge: \$0.51 per day

Demand Charge

First 10 Kw or less of billing demand No Charge
Over 10 Kw per month of billing demand \$6.00 per Kw

Energy Charge:

October – May
First 2,000 Kwh per month 6.087¢ per Kwh R
Over 2,000 Kwh per month 4.087¢ per Kwh R

June – September 6.087¢ per Kwh R

Base Fuel and Purchased Power: 2.524¢ per Kwh

Secondary Service:

Basic Service Charge: \$0.54 per day

Demand Charge

First 10 Kw or less of billing demand No Charge
Over 10 Kw per month of billing demand \$6.00 per Kw

Energy Charge:

October – May
First 2,000 Kwh per month 6.187¢ per Kwh R
Over 2,000 Kwh per month 4.187¢ per Kwh R

Date Filed: December 3, 2018 **Effective Date:** Service rendered on and after January 1, 2019
Issued By: Tamie A. Aberle
Director – Regulatory Affairs
Docket No.: GE17-003



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**State of South Dakota
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3
1st Revised Sheet No. 5.1
Canceling Original Sheet No. 5.1

SMALL GENERAL ELECTRIC SERVICE Rate 20

June – September 6.187¢ per Kwh

R

Base Fuel and Purchased Power 2.524¢ per Kw

Minimum Bill:

Basic Service Charge

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments as provided in the referenced rates, or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be

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Section No. 3
Original Sheet No. 5.2

SMALL GENERAL ELECTRIC SERVICE Rate 20

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a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.

2. The primary service rate is applicable to customers that own their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company so the customer can receive service and be metered at primary voltage of 2,400 volts or greater.
3. The foregoing schedule is subject to Rate 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Director – Regulatory Affairs

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