



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

**State of South Dakota
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3
1st Revised Sheet No. 9
Canceling Original Sheet No. 9

IRRIGATION POWER SERVICE Rate 25

Availability:

For irrigation power service.

Rate:

Basic Service Charge:	\$0.53 per day
Demand Charge:	
October – May	\$2.50 per Kw
June – September	\$5.00 per Kw
Energy Charge:	1.022¢ per Kw
Basic Fuel and Purchased Power:	2.524¢ per Kw

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Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments as provided in the referenced rates, or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Date Filed:	December 3, 2018	Effective Date:	Service rendered on and after January 1, 2019
Issued By:	Tamie A. Aberle Director – Regulatory Affairs		
Docket No.:	GE17-003		



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Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

General Terms and Conditions:

The foregoing schedule is subject to Rate 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: June 30, 2015

Effective Date: Service rendered on and
after July 1, 2016

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Docket No.: EL15-024