



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3  
1<sup>st</sup> Revised Sheet No. 13  
Canceling Original Sheet No. 13

**LARGE GENERAL ELECTRIC SERVICE Rate 30**

**Availability:**

In all communities served for all types of demand metered general electric service exceeding 50 kilowatts of billing demand, except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be so arranged that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

**Rate:**

**Primary Service:**

Basic Service Charge: \$45.00 per month

**Demand Charge:**

October – May \$6.25 per Kw

June – September \$7.25 per Kw

Energy Charge: 2.387¢ per Kwh

R

Base Fuel and Purchased Power: 2.524¢ per Kwh

**Secondary Service:**

Basic Service Charge: \$30.00 per month

**Demand Charge:**

October – May \$7.25 per Kw

June – September \$8.25 per Kw

Energy Charge: 2.487¢ per Kwh

R

Base Fuel and Purchased Power: 2.524¢ per Kwh

**Minimum Bill:**

Basic Service Charge plus Demand Charge.

**Payment:**

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alternations thereto.

---

<b>Date Filed:</b>	December 3, 2018	<b>Effective Date:</b>	Service rendered on and after January 1, 2019
<b>Issued By:</b>	Tamie A. Aberle Director – Regulatory Affairs		
<b>Docket No.:</b>	GE17-003		



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 3  
Original Sheet No. 13.1

### LARGE GENERAL ELECTRIC SERVICE Rate 30

Page 2 of 2

#### Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month or 50 Kw, whichever is greater. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

#### Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

#### Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

#### General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rate100-112 and any amendments or alterations thereto or additional rules and regulation promulgated by the Company under the laws of the state.

---

<b>Date Filed:</b>	June 30, 2015	<b>Effective Date:</b>	Service rendered on and after July 1, 2016
<b>Issued By:</b>	Tamie A. Aberle Director – Regulatory Affairs		
<b>Docket No.:</b>	EL15-024		