



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3  
1<sup>st</sup> Revised Sheet No. 21  
Canceling Original Sheet No. 21

**MUNICIPAL PUMPING SERVICE Rate 48**

**Availability:**

For municipal pumping purposes provided the municipality uses electricity exclusively for all its pumping requirements and purchases all such electricity from the Company. The municipality must sign a contract for a minimum period of one year.

**Rate:**

Basic Service Charge: \$19.00 per month

**Demand Charge:**

Connected loads of 10 Kw or less will be billed based on connected load. Connected loads in excess of 10 Kw will be based upon the highest 15 minute interval demand as registered upon a demand meter in the current month or 10 Kw, whichever is greater.

October – May: \$5.00 per Kw  
June – September: \$7.00 per Kw

Energy Charge: 2.415¢ per Kwh

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Base Fuel and Purchased Power: 2.524¢ per Kwh

Discount: For contracts of ten years or more 10%

**Minimum Bill:**

Basic Service Charge plus the demand charge.

**Payment:**

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

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**Issued By:** Tamie A. Aberle  
Director – Regulatory Affairs  
**Docket No.:** GE17-003



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### State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

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Section No. 3  
Original Sheet No. 21.1

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#### Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

#### Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

#### General Terms and Conditions:

The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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after July 1, 2016

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