



**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 2**

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Section No. 3  
Original Sheet No. 28

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**TRANSMISSION COST RECOVERY RIDER Rate 59**

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**1. Applicability:**

This rate schedule represents a Transmission Cost Recovery and specifies the procedure to be utilized to recover the net balance of the capital and operating costs and revenue credits of Montana-Dakota's transmission related expenses and revenues determined to be eligible for recovery in accordance with SDCL 49-34A-25.1 Costs to be recovered under the Transmission Recovery shall include new or modified transmission facilities such as transmission lines and other transmission related equipment such as substations, transformers and other equipment constructed to improve the power delivery capability or reliability of the transmission system as well as federally regulated costs charged to or incurred by the Company to increase regional transmission capacity or reliability that are not reflected in the rates established in the most recent general rate case.

**2. Transmission Cost Recovery:**

- a. An adjustment per Kwh will be determined based on the cumulative transmission related costs and revenue credits eligible for recovery and as allocated to the South Dakota jurisdiction as of December 31 of each year and the projected Kwh sales for the recovery period. The adjustment will also include a return requirement on the capital investments based on the authorized rate of return and a true-up of the previous year's adjustment, as described in 2(d).
- b. The adjustment will be applicable to all retail customers for electric energy sold, except those served under special contract and allocated among the rate classes based on the transmission allocation factor from Montana-Dakota's most recent South Dakota general rate case.
- c. The adjustment per Kwh will be revised annually to reflect the current level of costs to be recovered.
- d. The true-up will reflect any over or under collection of revenue under the Transmission Recovery from the preceding twelve month period plus carrying charges or credits accrued at a rate equal to the overall Rate of Return authorized in Docket No. EL15-024.

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- 3. Time and Manner of Filing:**  
 Montana-Dakota shall update the Transmission Recovery to be effective each May 1 and shall file the Transmission Recovery at least 60 days prior to the proposed effective date. The filing by Montana-Dakota shall be made by means of a revised Transmission Recovery tariff sheet identifying the amounts of the adjustment, the derivation of the adjustment and the resulting Transmission Recovery rate.
  
- 4. Transmission Cost Recovery Rate:** \$0.00694 per Kwh |

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