



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

**State of South Dakota
Electric Rate Schedule – SDPUC Volume No. 3**

Section No. 3
Original Sheet No. 9

IRRIGATION POWER SERVICE Rate 25

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Availability:

For irrigation power service.

Rate:

| | | |
|-----------------------|----------------|---------|
| Basic Service Charge: | \$1.05 per day | I |
| Demand Charge: | | |
| October – May | \$4.60 per Kw | I |
| June – September | \$7.10 per Kw | I |
| Energy Charge: | 2.261¢ per Kwh | IT D |

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments as provided in the referenced rates, or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

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|--------------------|---|------------------------|---|
| Date Filed: | July 26, 2024 | Effective Date: | Service rendered on and after September 1, 2024 |
| Issued By: | Travis R. Jacobson Director – Regulatory Affairs | | |
| Docket No.: | EL23-020 | | |



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Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

General Terms and Conditions:

The foregoing schedule is subject to Rate 100-140 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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