



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 2
Original Sheet No. 43

INTERRUPTIBLE LARGE POWER DEMAND RESPONSE Rate 38

Page 1 of 4

AVAILABILITY:

In all communities served for power to customers having a demand of 500 Kw or more where at least 75 percent is available for interruption up to 100 hours annually. Electric energy for the interruptible load shall be supplied through a common customer meter used to serve the customer's total electrical load.

RATE:

Primary Service:

Basic Service Charge: \$165.00 per month
Demand Charge: \$13.95 per Kw of Billing Demand
Demand Response Credit: \$2.55 per Interruptible Kw of Interruptible Load
Energy Charge: 1.398¢ per Kwh

Power Supply Cost Adjustment:

Subject to change on an annual basis – see Rate Summary Sheet or Sheet No. 58 for current rate

Secondary Service:

Basic Service Charge: \$82.50 per month
Demand Charge: \$14.50 per Kw of Billing Demand
Demand Response Credit: \$2.55 per Interruptible Kw of Interruptible Load
Energy Charge: 0.589¢ per Kwh

Power Supply Cost Adjustment:

Subject to change on an annual basis – see Rate Summary Sheet or Sheet No. 58 for current rate

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Vice President – Regulatory Affairs

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W.P.S.C. Tariff No. 2
Original Sheet No. 43.1

INTERRUPTIBLE LARGE POWER DEMAND RESPONSE Rate 38

Page 2 of 4

MINIMUM BILL:

Basic Service Charge plus the Demand Charge (500 Kw minimum).

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

POWER SUPPLY COST ADJUSTMENT:

Service under this rate schedule is subject to an adjustment for the cost of fuel and purchased power in accordance with the Power Supply Cost Adjustment (PSCA) Rate 50, or any amendments or alterations thereto.

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 500 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to Conditions of Service Rate 100, Section 700.

DETERMINATION OF INTERRUPTIBLE KW:

Interruptible Kw shall be the Billing Demand less the Baseline Non-Interruptible Load.

BASELINE NON-INTERRUPTIBLE LOAD:

Annually, customers must select a Baseline Non-Interruptible Load in Kw which shall not be subject to interruption. Customers must select a Baseline Non-Interruptible Load that results in at least 75% expected load being interrupted.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 95% lagging and 95% leading. If the customer operates outside this range, the maximum 15-minute integrated reactive demand of the customer for the month in reactive kilovolt amperes (Kvar) in excess of 33% of the maximum 15-minute integrated kilowatt demand for the same month will be billed at \$2.50 per Kvar of such excess reactive demand.

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Original Sheet No. 43.2

INTERRUPTIBLE LARGE POWER DEMAND RESPONSE Rate 38

Page 3 of 4

GENERAL TERMS AND CONDITIONS:

1. The customer shall execute an electric service agreement with the Company which shall include a minimum term of service, the Baseline Non-Interruptible Load, and any additional customer costs incurred by Company for facilities, such as substations, electric lines, meters, switching devices, and circuit breakers that are necessary to provide service under this rate schedule.
 - a. Electric service agreements shall also include contact information, method(s) of communication to initiate demand response event(s), and test procedures for calculating Baseline, Non-Interruptible Load.
2. Consultation between the customer and the Company regarding telemetering requirements shall occur prior to execution of the required electric service agreement. Enhancements and/or modifications to equipment may be required to ensure equipment functionality and/or communication with the Company's fixed network facilities. Such enhancements and/or modifications shall be completed at the direction of the Company with all associated costs the customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.
3. Customer will be required to interrupt service within 30 minutes of the Company's notification to interrupt service unless agreed otherwise by the parties.
4. The penalty for non-performance by customer in response to a Company request to interrupt will be \$12.00 per Kw applicable to the Interruptible Kw specified in the electric service agreement with the Company. After a second failure to perform within a 12-month period, the customer may be moved to the otherwise applicable rate at the Company's discretion.
5. The Company may request a summer and winter performance test each year, lasting up to one hour in length, to test the customer's interruption capability and Baseline Non-Interruptible Load. Scheduled performance tests shall not count against the 100 hour limit

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W.P.S.C. Tariff No. 2
Original Sheet No. 43.3

INTERRUPTIBLE LARGE POWER DEMAND RESPONSE Rate 38

Page 4 of 4

6. The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
7. The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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