



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 2
Original Sheet No. 70

PARALLEL GENERATION Rate 57

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AVAILABILITY:

Available to (1) any single or three-phase electric service customer who generates electrical energy in excess of their total energy requirements and who has received qualifying status as a cogenerator or small power producer under Section 201 of the Public Utility Regulatory Policies Act of 1978, defined herein as Parallel Generation Customer, or (2) where the customer's intent is to primarily offset part or all of the customer's own electrical requirements, but whose generating facility exceeds the 25 Kw maximum allowed under Net Metering Rate 58, defined herein as Partial Requirements Customer (qualifying facilities).

RATE:

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, commercial, etc.) that is currently on file with the Commission. Customers under this rate schedule will not be net metered.

Minimum Bill: Basic Service Charge.

Rates may be updated annually, in correlation with the Company's annual Power Supply Cost Adjustment filing.

Partial Requirements Customer:

Basic Service Charge:	
Single Phase:	\$3.30 per month
Three Phase:	\$9.34 per month
Energy Payment:	3.448¢ per Kwh Received

Parallel Generation Customer:

(1) For generating facilities rated at 100 Kw or Less

Basic Service Charge:	
Single Phase:	\$13.68 per month
Three Phase:	\$17.25 per month
Energy Payment:	3.448¢ per Kwh Received
Capacity Payment:	\$8.29 per Kw Received per month

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Issued By: Travis R. Jacobson
Vice President - Regulatory Affairs

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Capacity payments will be made only to those qualifying facilities that actually contribute to a capacity savings to the Company by a reduction in the demand charges paid by the Company to Black Hills Power, Inc. under the terms of the contract between the Company and Black Hills Power, Inc. regarding the determination of the billing demand. The kilowatts used for determining any capacity payment by the Company shall be the kilowatts supplied by the qualifying facility at the time of the Company's monthly system peak demand.

- (2) For generating facilities rated at 101 Kw and Greater

The Company will enter into individual agreements.

GENERAL TERMS AND CONDITIONS:

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
2. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. Any changes made to the customer's generating facility that increases the capacity, included in the customer's Interconnection Agreement, must first be approved by Montana-Dakota prior to installation to ensure the continued safe and reliable operation of the Company's electric system. If the Company is not contacted, the Company reserves the right to disconnect the facility until the issue is resolved.
4. The foregoing schedule is subject to Rate 59 and Rates 100 and 104. Any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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