



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
Original Title Sheet

TITLE SHEET

WYOMING P.S.C. TARIFF NO. ~~24~~
Including
Schedule of Rates for Electric Service
and
Rules

OF

MONTANA-DAKOTA UTILITIES CO.,
~~A Subsidiary of MDU Resources Group, Inc.~~

400 N 4th Street

BISMARCK, NORTH DAKOTA 58501

Filed with the
WYOMING PUBLIC SERVICE COMMISSION

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President—
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 24

~~2nd Revised Original~~ Sheet No. 1

~~Canceling 1st Revised Sheet No. 1~~

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Date Filed: ~~March 27, 2020~~ June 30, 2025

Effective Date: Service rendered on and
after ~~May 1, 2020~~

Issued By: Travis R. Jacobson
~~Director~~ Vice President—
Regulatory Affairs

Docket No.: 20004-146-ET-20



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
Original Sheet No. 3

COMMUNITIES SERVED

COMMUNITIES SERVED

Acme
Big Horn
Dayton

Ranchester
*Sheridan
Story

*Designates District Office

Montana-Dakota Sheridan District Office
2324 Dry Ranch Road
Sheridan, WY 82801
1.800.638.3278

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President—
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58502

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~21~~
8th Revised Original Sheet No. 4
Canceling 7th Revised Sheet No. 4

RATE SUMMARY SHEET

Page 1 of 2

Rate Schedule	Sheet No.	Basic Service Charge	Demand Charge Per Kw	Energy Charge Per Kwh	PSCA Per Kwh 1/	RSIR 2/	Total Per Kwh
Residential Rate 10	6	\$1.160 per day				0.00%	
Energy Charge:		\$0.769		\$0.06291	\$0.04422		\$0.10713
First 1,000 Kwh per month				\$0.04229	\$0.05127		\$0.09426
Over 1,000 Kwh per month				\$0.06171	\$0.05127		\$0.11298
Special Residential Controlled Rate 11	10	\$0.194 per day				0.00%	
Energy Charge:		\$0.167		\$0.04733	\$0.04422		\$0.09155
				\$0.02089	\$0.05127		\$0.07216
Small General Rate 20	20						
Demand Metered							
Primary Service:		\$3.000 per day				0.00%	
Demand Charge:		\$0.923	\$5.15				
First 10 Kw or less of billing demand			\$8.76				
Over 10 Kw per month of billing demand			\$14.75				
Energy Charge:			\$9.83	\$0.02804	\$0.03902		\$0.06706
				\$0.02221	\$0.04546		\$0.06767
Secondary Service:		\$1.380 per day				0.00%	
Demand Charge:		\$0.923	\$5.62				
First 10 Kw or less of billing demand			\$9.55				
Over 10 Kw per month of billing demand			\$15.45				
Energy Charge:			\$10.30	\$0.02992	\$0.04422		\$0.07414
				\$0.01968	\$0.05127		\$0.07095
Small General Rate 20	20	\$1.380 per day				0.00%	
Non Demand Metered		\$0.923					
Energy Charge				\$0.03771	\$0.04422		\$0.08193
				\$0.02526	\$0.05127		\$0.07653
Special General Controlled Electric Service Rate 22	25	\$0.215 per day					
Energy Charge:				\$0.01998	\$0.05127		\$0.07125
Outdoor Lighting Rate 24	30					0.00%	
Energy Charge				\$0.03323	\$0.04422		\$0.07745
				\$0.02531	\$0.05127		\$0.07658
Irrigation Power Rate 25	35	\$2.868 per day				0.00%	
Demand Charge		\$1.54	\$11.50				
Energy Charge			\$6.55	\$0.02737	\$0.04422		\$0.07159
				\$0.02257	\$0.05127		\$0.07384
Irrigation Power Time of Day Rate 26	37	\$2.750 per day				0.00%	
Demand Charge:		\$1.54	\$7.77				
On-Peak Demand			\$13.50				
Off-Peak Demand			\$5.00				
Energy Charge			\$2.81	\$0.04624	\$0.04422		\$0.09046
				\$0.03850	\$0.05127		\$0.08977

1/ Sheet No. 58

2/ Sheet No. 60. Applicable to amounts billed under Basic Service Charge, Energy Charge, and Demand Charges.

Date Filed: February 28, 2025 June 30, 2025

Effective Date: Service rendered on and after May 1, 2025

Issued By: Travis R. Jacobson
Vice President - Regulatory Affairs

Docket No: 20004-170-EM-24
Record No. 17767



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
~~15~~ Revised Original Sheet No. ~~4.1~~
Canceling ~~14~~ Revised Sheet No. ~~5~~

RATE SUMMARY SHEET

Page 2 of 2

Rate Schedule	Sheet No.	Basic Service Charge	Demand Charge Per Kw	Energy Charge Per Kwh	PSCA Per Kwh 1/	RSIR 2/	Total Per Kwh
Large Power Standby Rate 37	40					0.00%	
Primary Service:		\$300.00 per mo.					
Contract Demand Charge		\$150.00 month	\$15.64				
Energy Charge:			\$11.73	\$0.01131	\$0.03902		\$0.05033
Secondary Service:		\$95.00 per mo.		\$0.01129	\$0.04546		\$0.05675
Contract Demand Charge		\$66.00 month	\$15.28				
Energy Charge			\$12.20	\$0.00479	\$0.04422		\$0.04901
				\$0.00478	\$0.05127		\$0.05605
<u>Interruptible Large Power Demand</u>						0.00%	
<u>Response Rate 38</u>	43						
<u>Primary Service</u>		\$300.00 per mo.					
<u>Demand Charge</u>			\$16.14				
<u>Demand Response Credit</u>			\$2.75				
<u>Energy Charge</u>				\$0.01131	\$0.03902		\$0.05033
<u>Secondary Service:</u>		\$95.00 per mo.					
<u>Demand Charge</u>			\$15.78				
<u>Demand Response Credit</u>			\$2.75				
<u>Energy Charge</u>				\$0.00479	\$0.04422		\$0.04901
Large General Rate 39	45					0.00%	
Primary Service		\$300.00 per mo.					
Demand Charge		\$150.00 month	\$16.14				
Energy Charge			\$11.23	\$0.01131	\$0.03902		\$0.05033
				\$0.01129	\$0.04546		\$0.05675
Secondary Service:		\$95.00 per mo.					
Demand Charge		\$66.00 month	\$15.78				
Energy Charge			\$11.70	\$0.00479	\$0.04422		\$0.04901
				\$0.00478	\$0.05127		\$0.05605
<u>Public Municipal Lighting Rate 41</u>	50					0.00%	
Energy Charge				\$0.07230	\$0.04422		\$0.11652
				\$0.05507	\$0.05127		\$0.10634
Parallel Generation Rate 57	70					0.00%	
Partial Requirement:							
Single Phase		\$3.30 per mo.					
Three Phase		\$9.34 per mo.					
Energy Payment					\$0.03448	Not Applicable	\$0.03448
Parallel Generation							
Single Phase		\$13.68 per mo.					
Three Phase		\$17.25 per mo.					
Capacity Payment			\$8.29				
Energy Payment				\$0.03448	Not Applicable		\$0.03448

1/ Sheet No. 58

2/ Sheet No. 60. Applicable to amounts billed under Basic Service Charge, Energy Charge, and Demand Charges.

Date Filed: May 23, 2025 June 30, 2025

Effective Date: Service rendered on and after June 1, 2025

Issued By: Travis R. Jacobson
Vice President - Regulatory Affairs

Docket No: 20004-171-ET-25
Record No. 17778



Montana-Dakota Utilities Co.

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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
~~1st Revised Original~~ Sheet No. 6
~~Cancelling Original Sheet No. 6~~

RESIDENTIAL ELECTRIC SERVICE Rate 10

Page 1 of 1

AVAILABILITY:

In all communities served for single-phase residential electric service through one meter in a single private residence for all domestic uses.

RATE:

Basic Service Charge: ~~\$1.1600.769~~ per day

Energy Charge: ~~6.291¢ per Kwh~~

~~First 1,000 Kwh per month — 4.299¢ per Kwh~~

~~Over 1,000 Kwh per month — 6.171¢ per Kwh~~

~~Power Supply Cost Adjustment~~ Clauses: ~~Subject to change on an annual basis — see Rate Summary Sheet or Sheet No. 58 for current rate~~

Service under this rate schedule is subject to the following adjustments as provided for in the referenced rates and any amendments or alterations thereto. See Rate Summary Sheet or referenced sheet number following rate schedule for current rate.

- Power Supply Cost Adjustment Rate 50 (Sheet No. 58)
- Reliability and Safety Infrastructure Rider Rate 55 (Sheet No. 60)

MINIMUM BILL:

Basic Service Charge.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

~~POWER SUPPLY COST ADJUSTMENT:~~

~~Service under this rate schedule is subject to an adjustment for the cost of fuel and purchased power in accordance with the Power Supply Cost Adjustment (PSCA) Rate 50, or any amendments or alterations thereto.~~

Date Filed: ~~April 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President —
Regulatory Affairs

Docket No.: 20004-135-ER-18



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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
~~1st Revised Original~~ Sheet No. 6
~~Canceled Original Sheet No. 6~~

RESIDENTIAL ELECTRIC SERVICE Rate 10

Page 1 of 1

GENERAL TERMS AND CONDITIONS:

The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: ~~April 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and
after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R.
Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-135-ER-18~~



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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~

~~2nd Revised Original~~ Sheet No. 10
~~Canceling 1st Revised Sheet No. 10~~

SPECIAL RESIDENTIAL CONTROLLED ELECTRIC SERVICE Rate 11 (CLOSED TO NEW CUSTOMERS)

Page 1 of 3

AVAILABILITY:

In all communities served for single-phase residential electric service customers who operate Company approved interruptible electric space heating equipment so arranged to allow remote operation by the Company and subject to the Company's ability to control such equipment. This rate schedule is restricted to active services installed on a customer's premise on or before August 2, 2022.

Controlled electric water heating service is also available under this rate in conjunction with controlled space heating. The customer's primary source of space heating shall be electric and the customer shall be responsible for providing a secondary source of space heating. The main energy used in backup systems cannot be firm electric service. Domestic uses other than controlled space heating and controlled water heating will be served under Residential Electric Service Rate 10.

TYPE OF SERVICE:

Service shall be provided through a separate meter serving water heating and space heating facilities with no provision for connecting other loads thereto. The customer's secondary system controls, circulating fans and pumps and all other alternate fuel related equipment shall be served as uncontrolled load. Unless otherwise specified by the Company, the point of delivery and service voltage for this service shall be the same as for the customer's other electric service.

RATE:

Basic Service Charge: \$0.~~194~~~~167~~ per day

Energy Charge: ~~4.7332-089~~¢ per Kwh

Date Filed: ~~August 3, 2022~~ June 30, 2025

Effective Date: Service rendered on and after ~~August 3, 2022~~

Issued By: Travis R. Jacobson
~~Director~~Vice President –
Regulatory Affairs

Docket No.: 20004-157-ET-22
~~Record No. 17096~~



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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~

~~2nd Revised Original~~ Sheet No. 10
~~Canceling 1st Revised Sheet No. 10~~

SPECIAL RESIDENTIAL CONTROLLED ELECTRIC SERVICE Rate 11 (CLOSED TO NEW CUSTOMERS)

Page 1 of 3

~~Power Supply Cost Adjustment~~ Clauses: ~~Subject to change on an annual basis — see Rate Summary Sheet or Sheet No. 58 for current rate~~

Service under this rate schedule is subject to the following adjustments as provided for in the referenced rates and any amendments or alterations thereto. See Rate Summary Sheet or referenced sheet number following rate schedule for current rate.

- Power Supply Cost Adjustment Rate 50 (Sheet No. 58)
- Reliability and Safety Infrastructure Rider Rate 55 (Sheet No. 60)

MINIMUM BILL:

Basic Service Charge.

Date Filed: ~~August 3, 2022~~ June 30, 2025

Effective Date: Service rendered on and after ~~August 3, 2022~~

Issued By: Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-157-ET-22
~~Record No. 17096~~



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400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
Original Sheet No. ~~44~~10.1

SPECIAL RESIDENTIAL CONTROLLED ELECTRIC SERVICE Rate 11 (CLOSED TO NEW CUSTOMERS)

Page 2 of 3

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill.
Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

~~POWER SUPPLY COST ADJUSTMENT:~~

~~Service under this rate schedule is subject to an adjustment for the cost of fuel and purchased power in accordance with the Power Supply Cost Adjustment (PSCA) Rate 50, or any amendments or alterations thereto.~~

~~CONTRACT TERMS:~~

~~The customer agrees to contract for service under the Special Residential Controlled Electric Service rate for a minimum period of one year. If the customer fails to continue service for the initial annual period, the customer will be billed for the difference between the customer's actual billing under Rate 11 and what would have been billed under Rate 10. At the end of a one year period, the customer will have the option of remaining under the Special Residential Controlled Electric Service rate or of returning to the Residential Electric Service rate.~~

GENERAL TERMS AND CONDITIONS:

1. Electric space and water heating equipment shall be designed to operate at a nominal voltage of 208, 240, or 277 volts, shall be separately metered and separately circuited, shall be permanently installed and the electric heating equipment shall be the principal source of space heating.
2. All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.

Date Filed: ~~January 4, 2019~~June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R. Jacobson
~~Director~~Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
Original Sheet No. ~~42~~10.2

SPECIAL RESIDENTIAL CONTROLLED ELECTRIC SERVICE Rate 11 (CLOSED TO NEW CUSTOMERS)

Page 3 of 3

3. The customer must connect the interruptible electrical circuit(s) so as to allow interruptions through a Company owned contactor(s). A maximum of two contactors shall be provided by Company up to a maximum rating of 5 amps for one and 30 amps for the other. The customer must wire into a connection point designated by Company to allow installation of control equipment by Company. The customer must provide a continuous 240 volt AC power source at the connection point for operation of the Company's control system.
4. The Company recommends that the installed capacity of electric water heating equipment be sufficient to provide the required volume of hot water giving consideration to the interruptions to be experienced and to permit maximum utilization of the rate for the benefit of the customer.
5. Service hereunder shall be available at the time control equipment is actually installed by the Company.
6. The Company shall not be liable for loss or damage caused by interruption of service.
7. The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: ~~January 4, 2019~~June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R. Jacobson
~~Director~~Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~

~~8th Revised Original~~ Sheet No. 15
~~Canceled 7th Revised Sheet No. 15~~

RENEWABLE ENERGY RIDER Rate 15

Page 1 of 2

AVAILABILITY:

In all communities served by the Company in the State of Wyoming. The Renewable Energy Rider is available on an optional basis to customers receiving service under the Company's Electric Service Rate Schedules.

CHARGE PER BLOCK:

One (1) Block: \$0.01 per month

One Block equals 100 Kwh of Renewable Energy Credit purchases.

MONTHLY BILL:

The Monthly Bill shall be the number of Blocks the customer has agreed to purchase multiplied by the Charge per Block. The Monthly Bill is in addition to all other charges contained in the customer's applicable rate schedule. The Monthly Bill shall be applied to the customer's billing regardless of actual energy consumption.

RENEWABLE ENERGY CREDIT:

A Renewable Energy Credit represents the intangible environmental attributes associated with producing one MWh of electricity from a renewable resource such as wind, solar or biomass. The Company will purchase Renewable Energy Credits as needed to match the number of Blocks purchased under this rate schedule. One Renewable Energy Credit equals 1,000 Kwh (1 MWh) of electricity from a renewable resource. Each Block is equivalent to one-tenth (1/10) of a Renewable Energy Credit.

GENERAL TERMS AND CONDITIONS:

1. Customers may apply for this rate any time during the year.
2. The Company will purchase Renewable Energy Credits to match purchases under this rate schedule. Due to timing differences, the purchase of Renewable Energy Credits may not directly correspond to customer purchases in an individual 12 month period.

Date Filed: ~~March 31, 2025~~ June 30, 2025

Effective Date: Service rendered on and after ~~June 1, 2025~~

Issued By: Travis R. Jacobson
Vice President – Regulatory Affairs

Docket No.: ~~20004-172-ET-25~~
~~Record No. 17782~~



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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 24

~~4th Revised Original~~ Sheet No. ~~46~~15.1

~~Canceled Original Sheet No. 16~~

RENEWABLE ENERGY RIDER Rate 15

Page 2 of 2

3. All funds collected and expenses associated with this program will be separately identified and tracked. Interest shall be credited in the case of net over collections at one-twelfth of the Commission's Authorized Interest Rate specified in accordance with Chapter 1, Section 32(a)(xvii) of the Wyoming Public Service Commission's Rules. The Charge per Block is subject to change on an annual basis.
4. The commitment to purchase Blocks under this Rider will be for a minimum of a one year period and will continue on a monthly basis thereafter until the customer provides notice to either change or end participation. Requests for early withdrawal due to extenuating circumstances will be considered.

Date Filed: ~~November 13, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 21, 2020~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-142-EA-19



Montana-Dakota Utilities Co.

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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
~~1st Revised Original~~ Sheet No. 20
~~Canceled Original Sheet No. 20~~

SMALL GENERAL ELECTRIC SERVICE Rate 20

Page 1 of 3

AVAILABILITY:

In all communities served for all types of general electric service with billing demands of 50 kilowatts or less, except customers covered by special contracts, or other rate schedules applicable to specific services. The customer's wiring must be so arranged that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

RATE:

Demand Metered ~~Basic~~ Service Charge: ~~\$0.923~~ per day

Primary Service:
Basic Service Charge: \$ 3.000 per day

Demand Charge:
First 10 Kw or less of billing demand \$ ~~8.765-15~~ per Kw
Over 10 Kw per month of billing demand \$ ~~14.759-83~~ per Kw

Energy Charge: 2.8042-224¢ per Kwh

~~Power Supply Cost Adjustment:~~
~~Subject to change on an annual basis—see Rate Summary Sheet~~
~~or Sheet No. 58 for current rate~~

Secondary Service:
Basic Service Charge: \$ 1.380 per day

Demand Charge:
First 10 Kw or less of billing demand \$ ~~9.555-62~~ per Kw
Over 10 Kw per month of billing demand \$ ~~15.4540-30~~ per Kw

Energy Charge: 2.9924-968¢ per Kwh

Date Filed: ~~April 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and
after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R.
Jacobson
~~Director~~ Vice President—
Regulatory Affairs

Docket No.: 20004-135-ER-18



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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
~~1st Revised Original~~ Sheet No. 20
~~Canceled Original Sheet No. 20~~

SMALL GENERAL ELECTRIC SERVICE Rate 20

Page 1 of 3

~~Power Supply Cost Adjustment:~~

~~Subject to change on an annual basis — see Rate Summary Sheet
or Sheet No. 58 for current rate~~

Non Demand Metered ~~Basic~~ Service ~~Charge:~~

~~\$0.923 per day~~

Basic Service Charge:

\$1.380 per day

Date Filed: ~~April 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and
after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R.
Jacobson
~~Director~~ Vice President —
Regulatory Affairs

Docket No.: 20004-135-ER-18



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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~

~~1st Revised Original~~ Sheet No. ~~2420.1~~

~~Canceled Original Sheet No. 24~~

SMALL GENERAL ELECTRIC SERVICE Rate 20

Page 2 of 3

Energy Charge: 3.7712-526¢ per Kwh

~~Power Supply Cost Adjustment Clauses:~~

~~Subject to change on an annual basis—see Rate Summary Sheet or Sheet No. 58 for current rate~~

Service under this rate schedule is subject to the following adjustments as provided for in the referenced rates and any amendments or alterations thereto. See Rate Summary Sheet or referenced sheet number following rate schedule for current rate.

- Power Supply Cost Adjustment Rate 50 (Sheet No. 58)
- Reliability and Safety Infrastructure Rider Rate 55 (Sheet No. 60)

MINIMUM BILL:

Basic Service Charge.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

~~POWER SUPPLY COST ADJUSTMENT:~~

~~Service under this rate schedule is subject to an adjustment for the cost of fuel and purchased power in accordance with the Power Supply Cost Adjustment (PSCA) Rate 50, or any amendments or alterations thereto.~~

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15-minute measured demand in the current month. Demand will be determined to the nearest one-tenth kilowatt.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power

Date Filed: ~~April 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-135-ER-18



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400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~

~~1st Revised Original~~ Sheet No. ~~24~~20.1

~~Canceled Original Sheet No. 24~~

SMALL GENERAL ELECTRIC SERVICE Rate 20

Page 2 of 3

factor between 95% lagging and 95% leading. If the customer operates outside this range, the maximum 15-minute integrated reactive demand of the customer for the month in reactive kilovolt amperes (Kvar) in excess of 33% of the maximum 15-minute integrated kilowatt demand for the same month will be billed at \$2.50 per Kvar of such excess reactive demand.

Date Filed: ~~April 4, 2019~~June 30, 2025

Effective Date: Service rendered on and after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R. Jacobson
~~Director~~Vice President –
Regulatory Affairs

Docket No.: ~~20004-135-ER-18~~



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
Original Sheet No. ~~2220.2~~

SMALL GENERAL ELECTRIC SERVICE Rate 20

Page 3 of 3

GENERAL TERMS AND CONDITIONS:

1. All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner, and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. At its discretion, the Company may install a demand meter on any customer's service whose average monthly usage exceeds 4,000 Kwh or who has an average peak demand greater than 10 Kw in any given twelve month period.
3. Non-metered services. At the Company's discretion, the installation of a meter on a customer's service may not be warranted. In the absence of measuring a customer's use, customers will be billed a predetermined energy use amount each month based on the operating characteristics of the equipment being served, such as Wi-Fi equipment served on Company-owned poles.
- ~~43.~~ The primary service rate is applicable to customers that own their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company so customers can receive service and be metered at primary voltages of 2,400 volts or greater.
- ~~54.~~ The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 24

2nd Revised Sheet No. 25

Canceling 1st Revised Sheet No. 25

SPECIAL GENERAL CONTROLLED ELECTRIC SERVICE Rate 22

Page 1 of 3

AVAILABILITY:

In all communities served for small and large general electric service customers (as defined in the availability sections of Small General Electric Service Rate 20 and Large General Electric Service Rate 39) who operate Company approved controlled electric equipment so arranged to allow remote operation by the Company and subject to the Company's ability to control such equipment. This rate schedule is restricted to active services installed on a customer's premise on or before August 2, 2022.

Company approved controlled electric equipment shall constitute equipment associated with loads directly contributing to the Company's system peak(s) as determined and accepted by the Company. The customer shall be responsible for providing alternate energy backup systems or equipment as required. The main energy used in backup systems cannot be firm electric service.

TYPE OF SERVICE:

Service shall be provided through a separate meter serving approved controlled facilities with no provision for connecting other loads thereto. The customer's backup system controls or equipment controls shall be served as firm load. Unless otherwise specified by the Company, the point of delivery and service voltage for this service shall be the same as for any other electric service provided to the customers.

RATE:

Basic Service Charge: \$0.215 per day

Energy Charge: 1.998¢ per Kwh

Power Supply Cost Adjustment: Subject to change on an annual basis — see Rate Summary Sheet or Sheet No. 58 for current rate

MINIMUM BILL:

Basic Service Charge

Date Filed: August 3, 2022

Effective Date: Service rendered on and after August 3, 2022

Issued By: Tamie A. Aberle
Director—Regulatory Affairs

Docket No.: 20004-157-ET-22
Record No. 17069



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 1

Original Sheet No. 26

SPECIAL GENERAL CONTROLLED ELECTRIC SERVICE Rate 22

Page 2 of 3

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

POWER SUPPLY COST ADJUSTMENT:

Service under this rate schedule is subject to an adjustment for the cost of fuel and purchased power in accordance with the Power Supply Cost Adjustment (PSCA) Rate 50, or any amendments or alterations thereto.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 95% lagging and 95% leading. If the customer operates outside this range, the maximum 15-minute integrated reactive demand of the customer for the month in reactive kilovolt amperes (Kvar) in excess of 33% of the maximum 15-minute kilowatt demand for the same month will be billed at \$2.50 per Kvar of such excess reactive demand.

CONTRACT TERMS:

The customer agrees to contract for service under the Special General Controlled Electric Service rate for a minimum period of one year. If the customer fails to continue service for the initial annual period, the customer will be billed for the difference between the customer's actual billing under Rate 22 and what would have been billed under the otherwise applicable General Service rate. At the end of a one year period, the customer will have the option of remaining under the Special General Controlled Electric Service rate or of returning to the otherwise applicable General Service rate.

GENERAL TERMS AND CONDITIONS:

1. Electric equipment shall be designed to operate at a nominal voltage of 208, 240, 277, or 480 volts, shall be separately metered and separately circuited, and shall be permanently installed.

Date Filed: January 4, 2019

Effective Date: Service rendered on and
after January 1, 2019

Issued By: Tamie A. Aberle
Director—Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

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Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 1

Original Sheet No. 27

SPECIAL GENERAL CONTROLLED ELECTRIC SERVICE Rate 22

Page 3 of 3

- ~~2. All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.~~
- ~~3. The customer must connect the controlled electrical circuit(s) so as to allow interruptions through a Company owned contactor(s). A maximum of two contactors shall be provided by Company up to a maximum rating of 5 amps for one and 30 amps for the other. The customer must wire into a connection point designated by the Company to allow installation of control equipment by Company. The customer must provide a continuous 240 volt AC power source at the connection point for operation of the Company's control system.~~
- ~~4. The Company recommends that the installed capacity of electric water heating equipment be sufficient to provide the required volume of hot water giving consideration to the interruptions to be experienced and to permit maximum utilization of the rate for the benefit of the customer.~~
- ~~5. Service hereunder shall be available at the time control equipment is actually installed by the Company.~~
- ~~6. The Company shall not be liable for loss or damage caused by interruption of service.~~
- ~~7. The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.~~

Date Filed: January 4, 2019

Effective Date: Service rendered on and
after January 1, 2019

Issued By: Tamie A. Aberle
Director—Regulatory Affairs

Docket No.: 20004-128-EA-18



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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
~~1st Revised Original~~ Sheet No. 30
~~Canceled Original Sheet No. 30~~

OUTDOOR LIGHTING SERVICE Rate 24

Page 1 of 2

AVAILABILITY:

For all outdoor lighting including flood lights, traditional or non-electronic billboard lighting and ~~metallic vapor~~ yard lights in all communities served. Lighting equipment may be Company-owned or customer-owned.

RATE:

Energy Charge: _____ ~~3.3232-531~~¢ per Kwh

Kwh shall be computed according to the total rated capacity of the units in use.

~~Power Supply Cost~~ Adjustment Clauses:

~~Subject to change on an annual basis—see Rate Summary Sheet or Sheet No. 58 for current rate~~

Service under this rate schedule is subject to the following adjustments as provided for in the referenced rates and any amendments or alterations thereto. See Rate Summary Sheet or referenced sheet number following rate schedule for current rate.

- Power Supply Cost Adjustment Rate 50 (Sheet No. 58)
- Reliability and Safety Infrastructure Rider Rate 55 (Sheet No. 60)

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

~~POWER SUPPLY COST ADJUSTMENT:~~

~~Service under this rate schedule is subject to an adjustment for the cost of fuel and purchased power in accordance with the Power Supply Cost Adjustment (PSCA) Rate 50, or any amendments or alterations thereto.~~

GENERAL TERMS AND CONDITIONS:

Date Filed: ~~April 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-135-ER-18



Montana-Dakota Utilities Co.

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400 N 4th Street
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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~

~~1st Revised Original~~ Sheet No. 30

~~Canceled Original Sheet No. 30~~

OUTDOOR LIGHTING SERVICE Rate 24

Page 1 of 2

1. When service is not metered, the bill shall be computed on ~~an annual~~ daily basis, utilizing the minimum service requirement of 4,000 hours annually, and ~~one-twelfth shall be payable each month~~ billed monthly to the customer.
2. Applicable to Company-owned facilities:
 - a. The Company will install, own and operate the flood light(s), and yardlight(s) including a suitable reflector, bracket for mounting and automatic device to control operating hours set to operate from dusk to dawn.

Date Filed: ~~April 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-135-ER-18~~



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Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
Original Sheet No. ~~34~~30.1

OUTDOOR LIGHTING SERVICE Rate 24

Page 2 of 2

- b. The Company will convert mercury vapor light units to high pressure sodium upon failure of existing mercury vapor units.
 - c. The light may be mounted on existing poles owned or controlled by the Company or. ~~The Company will furnish a 35 foot pole(s) for flood lights and a 30 foot pole(s) for yardlights at the customer's request at a separate rental rate if a special setting is required. If the customer chooses, the light may be installed~~ on a pole owned by the customer or other mounting point suitable for installation of the light. The conductors will be extended 100 feet per unit free of charge, but the customer shall pay for the extra cost of extensions of more than 100 feet per unit.
 - d. ~~For Company-owned facilities, In addition to the energy charge,~~ a monthly rental charge shall be rendered for each unit installed in addition to the energy charge. The customer should consult with the Company for such costs.
 - e. The Company will maintain the Company-installed and owned facilities when notified by customer or when noticed by Company personnel. In case of vandalism, malicious mischief, or willful negligence, the Company will charge the customer for the cost of repair and replacement.
3. The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
~~1st Revised Original~~ Sheet No. 35
~~Cancelling Original Sheet No. 35~~

IRRIGATION POWER SERVICE Rate 25

Page 1 of 2

AVAILABILITY:

For all irrigation power service, except customers choosing the Irrigation Power Service – Optional Time of Day Rate 26.

RATE:

Basic Service Charge: ~~\$2.868~~1.54 per day

Demand Charge: ~~\$11.506~~6.55 per Kw

Energy Charge: ~~2.737~~2.257¢ per Kwh

~~Power Supply Cost Adjustment Clauses:~~

~~Subject to change on an annual basis—see Rate Summary Sheet or Sheet No. 58 for current rate~~

~~Service under this rate schedule is subject to the following adjustments as provided for in the referenced rates and any amendments or alterations thereto. See Rate Summary Sheet or referenced sheet number following rate schedule for current rate.~~

- ~~• Power Supply Cost Adjustment Rate 50 (Sheet No. 58)~~
- ~~• Reliability and Safety Infrastructure Rider Rate 55 (Sheet No. 60)~~

MINIMUM BILL: Basic Service Charge.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

~~POWER SUPPLY COST ADJUSTMENT:~~

~~Service under this rate schedule is subject to an adjustment for the cost of fuel and purchased power in accordance with the Power Supply Cost Adjustment (PSCA) Rate 50, or any amendments or alterations thereto.~~

Date Filed: ~~April 4, 2019~~June 30, 2025

Effective Date: Service rendered on and after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R. Jacobson
~~Director~~Vice President –
Regulatory Affairs

Docket No.: ~~20004-135-ER-18~~



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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
~~1st Revised Original~~ Sheet No. 35
~~Canceled Original Sheet No. 35~~

IRRIGATION POWER SERVICE Rate 25

Page 1 of 2

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15-minute measured demand in the current month. Demand will be determined to the nearest one-tenth kilowatt.

Date Filed: ~~April 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and
after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R.
Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-135-ER-18~~



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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
Original Sheet No. ~~3635.1~~

IRRIGATION POWER SERVICE Rate 25

Page 2 of 2

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 95% lagging and 95% leading. If the customer operates outside this range, the maximum 15-minute integrated reactive demand of the customer for the month in reactive kilovolt amperes (Kvar) in excess of 33% of the maximum 15-minute integrated kilowatt demand for the same month will be billed at \$2.50 per Kvar of such excess reactive demand.

GENERAL TERMS AND CONDITIONS:

1. Individual motors having a rating in excess of 10 horsepower must be three-phase. All wiring and other facilities beyond the point of metering shall be owned, operated, and maintained by the customer.
2. The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



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400 N 4th Street
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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~

~~1st Revised Original~~ Sheet No. 37

~~Canceled Original Sheet No. 37~~

IRRIGATION POWER SERVICE – OPTIONAL TIME OF DAY Rate 26

Page 1 of 2

AVAILABILITY:

For irrigation power service where customer chooses the optional time differentiated schedule for a minimum period of 12 months.

RATE:

Basic Service Charge: \$~~2.75~~~~01.54~~ per day

Demand Charge:

On-Peak Demand: \$ ~~13.50~~~~7.77~~ per Kw

Demand measured during peak hours designated as 4 p.m. to 6 p.m. local time Monday through Friday.

Off-Peak Demand: \$ ~~5.00~~~~2.81~~ per Kw

Demand measured during all hours not covered by the on-peak rating period.

Energy Charge: ~~4.62~~~~43.85~~¢ per Kwh

~~Power Supply Cost Adjustment~~ Clauses:

~~Subject to change on an annual basis—see Rate Summary Sheet or Sheet No. 58 for current rate~~

Service under this rate schedule is subject to the following adjustments as provided for in the referenced rates and any amendments or alterations thereto. See Rate Summary Sheet or referenced sheet number following rate schedule for current rate.

- Power Supply Cost Adjustment Rate 50 (Sheet No. 58)
- Reliability and Safety Infrastructure Rider Rate 55 (Sheet No. 60)

MINIMUM BILL: Basic Service Charge.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Date Filed: ~~April 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President—
Regulatory Affairs

Docket No.: 20004-135-ER-18



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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~

~~1st Revised~~ Original Sheet No. 37

~~Canceled Original Sheet No. 37~~

IRRIGATION POWER SERVICE – OPTIONAL TIME OF DAY Rate 26

Page 1 of 2

~~POWER SUPPLY COST ADJUSTMENT:~~

~~Service under this rate schedule is subject to an adjustment for the cost of fuel and purchased power in accordance with the Power Supply Cost Adjustment (PSCA) Rate 50, or any amendments or alterations thereto.~~

Date Filed: ~~April 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President—
Regulatory Affairs

Docket No.: ~~20004-135-ER-18~~



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Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
Original Sheet No. ~~3837.1~~

IRRIGATION POWER SERVICE – OPTIONAL TIME OF DAY Rate 26

Page 2 of 2

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15-minute measured demand in the off-peak period and the maximum 15-minute measured demand in the on-peak period in the current month. Demand will be determined to the nearest one-tenth kilowatt.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 95% lagging and 95% leading. If the customer operates outside this range, the maximum 15-minute integrated reactive demand of the customer for the month in reactive kilovolt amperes (Kvar) in excess of 33% of the maximum 15-minute integrated kilowatt demand for the same month will be billed at \$2.50 per Kvar of such excess reactive demand.

GENERAL TERMS AND CONDITIONS:

1. Individual motors having a rating in excess of 10 horsepower must be three-phase. All wiring and other facilities beyond the point of metering shall be owned, operated, and maintained by the customer.
2. A customer choosing the optional time of day schedule shall remain on that schedule for a twelve month period.
- 3.. The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President—
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
~~1st Revised Original~~ Sheet No. 40
~~Canceled Original Sheet No. 40~~

LARGE POWER STANDBY SERVICE Rate 37

Page 1 of 3

AVAILABILITY:

This rate is applicable for power and lighting requirements of customers having their own generating facilities desiring standby power of 200 kilowatts or more through a permanent connection to be used in the event of failure of such generating facilities, or for use during the maintenance and overhaul of such facilities.

RATE:

Primary Service:

Basic Service Charge: \$~~300.00~~~~150.00~~ per month

Contract Demand Charge: \$~~15.64~~~~11.73~~ per Kw

Energy Charge: ~~1.13~~~~1.12~~¢ per Kwh

~~Power Supply Cost Adjustment:~~

~~Subject to change on an annual basis — see Rate Summary Sheet or Sheet No. 58 for current rate~~

Secondary Service:

Basic Service Charge: \$~~95.00~~~~66.00~~ per month

Contract Demand Charge: \$~~15.28~~~~12.20~~ per Kw

Energy Charge: ~~0.47~~~~90.47~~¢ per Kwh

~~Power Supply Cost Adjustment~~ Clauses:

~~Subject to change on an annual basis — see Rate Summary Sheet or Sheet No. 58 for current rate~~

Service under this rate schedule is subject to the following adjustments as provided for in the referenced rates and any amendments or alterations thereto. See Rate Summary Sheet or referenced sheet number following rate schedule for current rate.

Date Filed: ~~April 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President —
Regulatory Affairs

Docket No.: 20004-135-ER-18



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~

~~1st Revised Original~~ Sheet No. 40

~~Canceling Original Sheet No. 40~~

LARGE POWER STANDBY SERVICE Rate 37

Page 1 of 3

- Power Supply Cost Adjustment Rate 50 (Sheet No. 58)
- Reliability and Safety Infrastructure Rider Rate 55 (Sheet No. 60)

MINIMUM BILL:

Basic Service Charge plus Contract Demand Charge (Contract Demand minimum).

Date Filed: ~~April 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and
after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R.
Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-135-ER-18~~



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
Original Sheet No. ~~4440.1~~

LARGE POWER STANDBY SERVICE Rate 37

Page 2 of 3

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

~~POWER SUPPLY COST ADJUSTMENT:~~

~~Service under this rate schedule is subject to an adjustment for the cost of fuel and purchased power in accordance with the Power Supply Cost Adjustment (PSCA) Rate 50, or any amendments or alterations thereto.~~

DETERMINATION OF CONTRACT DEMAND:

The demand in kilowatts for billing purposes shall be the greater of either the maximum 15-minute measured demand in the current month or the contract demand in kilowatts. Measured demand will be determined to the nearest one-tenth kilowatt. The Company will require the customer to contract for additional standby and supplementary capacity if the customer exceeds the contract demand in any one month. Such measured demand shall become the new contract demand commencing with the month in which measured and thereafter for the eleven succeeding months, after which the customer and Company will redetermine full service requirements

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 95% lagging and 95% leading. If the customer operates outside this range, the maximum 15-minute integrated reactive demand of the customer for the month in reactive kilovolt amperes (Kvar) in excess of 33% of the maximum 15-minute integrated kilowatt demand for the same month will be billed at \$2.50 per Kvar of such excess reactive demand.

CONTRACT TERMS:

The customer agrees to contract for service under the Large Power Standby Service rate for a minimum period of one year. If the customer fails to continue service for the initial annual period, the customer will be billed for the difference

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 5
Original Sheet No. 4240.2

LARGE POWER STANDBY SERVICE Rate 37

Page 3 of 3

between the customer's actual billing under Rate 37 and what would have been billed under Rate 39.

GENERAL TERMS AND CONDITIONS:

1. The customer will contract for capacity adequate to supply the entire electrical requirements for which the Company's service may be used. Contract demand will be no less than what the Company will be required to supply in case of customer equipment malfunction.
2. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.
3. The customer shall be subject to charges for interconnection costs, as defined in the Energy Sales Agreement.
4. The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: January 4, 2019 June 30, 2025

Effective Date: Service rendered on and after January 1, 2019

Issued By: Tamie A. Aberle Travis R. Jacobson
Director Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 2
Original Sheet No. 43

INTERRUPTIBLE LARGE POWER DEMAND RESPONSE

Rate 38

Page 1 of 3

AVAILABILITY:

In all communities served for power to customers having a demand of 500 Kw or more where at least 75 percent is available for interruption up to 100 hours annually. Electric energy for the interruptible load shall be supplied through a common customer meter used to serve the customer's total electrical load.

RATE:

Primary Service:

Basic Service Charge: \$300.00 per month

Demand Charge: \$16.14 per Kw of Billing Demand

Demand Response Credit: \$2.75 per Interruptible Kw of Interruptible Load

Energy Charge: 1.131¢ per Kwh

Secondary Service:

Basic Service Charge: \$95.00 per month

Demand Charge: \$15.78 per Kw of Billing Demand

Demand Response Credit: \$2.75 per Interruptible Kw of Interruptible Load

Energy Charge: 0.479¢ per Kwh

Adjustment Clauses:

Service under this rate schedule is subject to the following adjustments as provided for in the referenced rates and any amendments or alterations thereto. See Rate Summary Sheet or referenced rate schedule for current rates:

1. Power Supply Cost Adjustment Rate 50 (Sheet No. 58)
2. Reliability and Safety Infrastructure Rider Rate 55 (Sheet No. 60)

MINIMUM BILL:

Basic Service Charge plus the Demand Charge (500 Kw minimum).

Date Filed: June 30, 2025

Effective Date: Service rendered on and after

Issued By: Travis R. Jacobson
Vice President – Regulatory
Affairs

Docket No.:



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 2
Original Sheet No. 43.1

INTERRUPTIBLE LARGE POWER DEMAND RESPONSE

Rate 38

Page 2 of 3

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 500 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to Conditions of Service Rate 100, Section 700.

DETERMINATION OF INTERRUPTIBLE KW:

Interruptible Kw shall be the Billing Demand less the Baseline Non-Interruptible Load.

BASELINE NON-INTERRUPTIBLE LOAD:

Annually, customers must select a Baseline Non-Interruptible Load in Kw which shall not be subject to interruption. Customers must select a Baseline Non-Interruptible Load that results in at least 75% expected load being interrupted.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 95% lagging and 95% leading. If the customer operates outside this range, the maximum 15-minute integrated reactive demand of the customer for the month in reactive kilovolt amperes (Kvar) in excess of 33% of the maximum 15-minute integrated kilowatt demand for the same month will be billed at \$2.50 per Kvar of such excess reactive demand.

GENERAL TERMS AND CONDITIONS:

1. The customer shall execute an electric service agreement with the Company which shall include a minimum term of service, the Baseline Non-Interruptible Load, and any additional customer costs incurred by Company for facilities, such as substations, electric lines, meters, switching devices, and circuit breakers that are necessary to provide service under this rate schedule.

Date Filed: June 30, 2025

Effective Date: Service rendered on and after

Issued By: Travis R. Jacobson
Vice President – Regulatory
Affairs

Docket No.:



Montana-Dakota Utilities Co.

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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 2
Original Sheet No. 43.2

INTERRUPTIBLE LARGE POWER DEMAND RESPONSE

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- a. Electric service agreements shall also include contact information, method(s) of communication to initiate demand response event(s), and test procedures for calculating Baseline, Non-Interruptible Load.
2. Consultation between the customer and the Company regarding telemetering requirements shall occur prior to execution of the required electric service agreement. Enhancements and/or modifications to equipment may be required to ensure equipment functionality and/or communication with the Company's fixed network facilities. Such enhancements and/or modifications shall be completed at the direction of the Company with all associated costs the customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.
3. Customer will be required to interrupt service within 30 minutes of the Company's notification to interrupt service unless agreed otherwise by the parties.
4. The penalty for non-performance by customer in response to a Company request to interrupt will be \$12.00 per Kw applicable to the Interruptible Kw specified in the electric service agreement with the Company. After a second failure to perform within a 12-month period, the customer may be moved to the otherwise applicable rate at the Company's discretion.
5. The Company may request a summer and winter performance test each year, lasting up to one hour in length, to test the customer's interruption capability and Baseline Non-Interruptible Load. Scheduled performance tests shall not count against the 100 hour limit
6. The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
7. The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: June 30, 2025

Effective Date: Service rendered on and after

Issued By: Travis R. Jacobson
Vice President – Regulatory
Affairs

Docket No.:



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
~~1st Revised Original~~ Sheet No. 45
~~Canceled Original Sheet No. 45~~

LARGE GENERAL ELECTRIC SERVICE Rate 39

Page 1 of 3

AVAILABILITY:

In all communities served for all types of general electric service exceeding 50 kilowatts of billing demand, except customers covered by special contracts. The customer's wiring must be so arranged that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

RATE:

Primary Service:

Basic Service Charge: ~~\$300.00~~~~150.00~~ per month
Demand Charge: ~~\$16.14~~~~11.23~~ per Kw of billing demand
Energy Charge: ~~1.13~~~~1.129~~¢ per Kwh

~~Power Supply Cost Adjustment:~~

~~Subject to change on an annual basis — see Rate Summary Sheet or Sheet No. 58 for current rate~~

Secondary Service:

Basic Service Charge: ~~\$95.00~~~~66.00~~ per month
Demand Charge: ~~\$15.78~~~~11.70~~ per Kw of billing demand
Energy Charge: ~~0.479~~~~0.478~~¢ per Kwh

Date Filed: ~~April 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and
after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-135-ER-18



Montana-Dakota Utilities Co.

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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
~~1st Revised Original~~ Sheet No. 45
~~Canceled Original Sheet No. 45~~

LARGE GENERAL ELECTRIC SERVICE Rate 39

Page 1 of 3

~~Power Supply Cost~~ Adjustment Clauses:

~~Subject to change on an annual basis—see Rate Summary Sheet or
Sheet No. 58 for current rate~~

Service under this rate schedule is subject to the following adjustments as
provided for in the referenced rates and any amendments or alterations
thereto. See Rate Summary Sheet or referenced sheet number following
rate schedule for current rate.

- Power Supply Cost Adjustment Rate 50 (Sheet No. 58)
- Reliability and Safety Infrastructure Rider Rate 55 (Sheet No. 60)

MINIMUM BILL:

Basic Service Charge plus Demand Charge.

Date Filed: ~~April 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and
after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R.
Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-135-ER-18~~



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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 24
Original Sheet No. 4645.1

LARGE GENERAL ELECTRIC SERVICE Rate 39

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PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill.
Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

~~POWER SUPPLY COST ADJUSTMENT:~~

~~Service under this rate schedule is subject to an adjustment for the cost of fuel and purchased power in accordance with the Power Supply Cost Adjustment (PSCA) Rate 50, or any amendments or alterations thereto.~~

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15-minute measured demand in the current month or 50 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to Conditions of Service Rate 100, Section 700.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 95% lagging and 95% leading. If the customer operates outside this range, the maximum 15-minute integrated reactive demand of the customer for the month in reactive kilovolt amperes (Kvar) in excess of 33% of the maximum 15-minute integrated kilowatt demand for the same month will be billed at \$2.50 per Kvar of such excess reactive demand.

GENERAL TERMS AND CONDITIONS:

1. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
Original Sheet No. ~~47~~45.2

LARGE GENERAL ELECTRIC SERVICE Rate 39

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2. The primary service rate is applicable to customers that own their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company so customers can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: ~~January 4, 2019~~June 30,
2025

Effective Date: Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R.
Jacobson
~~Director~~Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



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400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
~~1st Revised Original~~ Sheet No. 50
~~Canceled Original Sheet No. 50~~

~~MUNICIPAL~~PUBLIC-LIGHTING SERVICE Rate 41

Page 1 of 2

AVAILABILITY:

For the lighting of streets, alleys, and other road right of ways in Company-owned and municipally-owned street lighting systems in Sheridan, Dayton and Ranchester, Wyoming. for street lighting purposes including streets, alleys and other public grounds. Service will be provided all night every night with a minimum service requirement of 4,000 hours annually.

RATE:

Energy Charge: 7.2305-507¢ per Kwh for all energy used

~~Power Supply Cost~~ Adjustment Clauses: ~~Subject to change on an annual basis—see Rate Summary Sheet or Sheet No. 58 for current rate~~

Service under this rate schedule is subject to the following adjustments as provided for in the referenced rates and any amendments or alterations thereto. See Rate Summary Sheet or referenced sheet number following rate schedule for current rate.

- Power Supply Cost Adjustment Rate 50 (Sheet No. 58)
- Reliability and Safety Infrastructure Rider Rate 55 (Sheet No. 60)

Facilities Charge per unit per month:

Applicable to lighting facilities owned, installed, and maintained by the Company.

<u>LED, Overhead Conductor, Distribution Pole</u>	<u>\$ 6.70</u>
<u>LED, Overhead Conductor, Street Light Pole</u>	<u>\$12.80</u>
<u>LED, Underground Conductor, Distribution Pole</u>	<u>\$ 8.60</u>
<u>LED, Underground Conductor, Street Light Pole</u>	<u>\$14.70</u>
<u>Wood Pole</u>	<u>\$ 7.00</u>

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill.
Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Date Filed: ~~April 4, 2019~~June 30, 2025

Effective Date: Service rendered on and
after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R. Jacobson
~~Director~~Vice President –
Regulatory Affairs

Docket No.: 20004-135-ER-18



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~

~~1st Revised Original~~ Sheet No. 50

~~Canceled Original Sheet No. 50~~

~~MUNICIPAL~~PUBLIC-LIGHTING SERVICE

Rate 41

Page 1 of 2

~~POWER SUPPLY COST ADJUSTMENT:~~

~~Service under this rate schedule is subject to an adjustment for the cost of fuel and purchased power in accordance with the Power Supply Cost Adjustment (PSCA) Rate 50, or any amendments or alterations thereto.~~

GENERAL TERMS AND CONDITIONS:

1. When service is not metered, the bill shall be computed on ~~an annual~~ daily basis, utilizing the minimum service requirement of 4,000 hours annually, and ~~one-twelfth shall be payable each month~~ billed monthly to the customer.
2. In Company-owned street lighting systems, a monthly rental charge shall be rendered in addition to the energy charge. The customer should consult with the Company for such costs.

Date Filed: ~~April 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~May 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-135-ER-18~~



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400 N 4th Street
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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
Original Sheet No. ~~54~~50.1

~~MUNICIPAL~~PUBLIC-LIGHTING SERVICE Rate 41

Page 2 of 2

3. ~~In~~For Company-owned ~~street~~ public lighting systems, the Company will maintain the facilities and change the light bulbs when notified by the municipality customer that they are burned out except when the facilities are damaged or destroyed by vandalism, malicious mischief by third parties, or willful negligence on the part of ~~employees of the municipality~~ the customer. In case of vandalism, malicious mischief, or willful negligence, the Company will charge the municipality customer for the cost of repair and replacement.

The Company will convert mercury vapor light units to high pressure sodium upon failure of existing mercury vapor units.

4. In ~~municipally~~customer-owned street lighting systems, an additional charge will be made to cover lamp replacements, materials and labor whenever such services are supplied by the Company.

~~5. Service will be provided all night every night in the year with a minimum service requirement of 4,000 hours annually, and must be covered by written contract.~~

56. The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~

~~1st Revised Original~~ Sheet No. 55

~~Canceled Original Sheet No. 55~~

POWER SUPPLY COST ADJUSTMENT Rate 50

Page 1 of 5

1. APPLICABILITY:

This rate schedule constitutes a Power Supply Cost Adjustment (PSCA) provision and specifies the procedure to be utilized to adjust the rates for fuel and purchased power sold under Montana-Dakota's rate schedules in order to reflect the recovery (refund) of the Power Supply Balancing Account.

2. EFFECTIVE DATE AND LIMITATION ON ADJUSTMENTS:

The effective date of the PSCA shall be service rendered on and after May 1 each year unless the Wyoming Public Service Commission (Commission) shall otherwise order. The Company will file an application with the Commission to implement the PSCA rate on an interim basis and, if approved by the Commission, the PSCA rate shall continue until a final order is issued by the Commission establishing an effective PSCA rate.

3. POWER SUPPLY COST ADJUSTMENT:

- a. The annual PSCA shall be calculated separately for primary service and secondary service and reflect changes in Montana-Dakota's cost of power supply as compared to the base cost of power supply established in a general rate case for each class.
- b. The cost of power supply shall be the sum of the approved costs incurred in obtaining fuel and purchased power supply for use by all customers served under retail sales rate schedules for the twelve month period ending December 31 each year.
- c. The cost of power supply shall include the following costs for fuel and purchased power supply:
 1. Fuel and fuel handling costs recorded in Account No. 501 and reagent costs recorded in Account 502;
 2. Demand, energy, ancillary services and transmission charges recorded in Account 555; and
 3. Regional Marketing Administration expenses recorded in Account 575; and
 4. The cost of new or existing governmental impositions for electric generation plant emissions, including but not limited to SO₂ allowances, carbon taxes and/or carbon allowances and other governmental initiatives related to electric generation plant emissions. Prior to

Date Filed: ~~December 1, 2023~~ June 30, 2025

Effective Date: Service rendered on and after ~~February 8, 2024~~

Issued By: Travis ~~R.~~ Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-163-ET-23~~
~~Record No. 17462~~



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 24
Original Sheet No. 5655.1

POWER SUPPLY COST ADJUSTMENT Rate 50

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including any new governmental impositions in the PSCA, the Company will receive approval from the Commission.

- d. The base cost of power supply shall consist of all power supply costs established in a general rate case for primary and secondary service stated on a Kwh basis. The base cost of power supply established in Docket No. 20004-117-ER-2546 is as follows:

Base Cost of Power Supply Expense	Primary	Secondary
Fuel	<u>1.0560.982¢</u>	<u>1.0670.994¢</u>
Purchased Power	<u>2.8462.157¢</u>	<u>3.3552.423¢</u>
Total	<u>3.9023.139¢</u>	<u>4.4223.414¢</u>

- e. The calculation of the power supply cost adjustment is shown on Sheet No. 55.459.

4. POWER SUPPLY BALANCING ACCOUNT:

- a. Items to be included in the Power Supply Balancing Account are:

1. Amounts under recovered or over recovered for fuel;
2. Amounts under recovered or over recovered for purchased power supplies each month;
3. Refunds received with respect to fuel and purchased power supply shall be credited to the Power Supply Balancing Account; and
4. Interest on the net over or under collected balance in accordance with Subsection 4.b.4.

- b. The amount to be included in the Power Supply Balancing Account in order to reflect the items specified in Subsection 4.a.1-4 shall be calculated as follows:

1. Montana-Dakota shall first determine each month the unit cost for that month's fuel cost and purchased power costs by PSCA class:

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after January 1, 2019

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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State of Wyoming Electric Rate Schedule

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Original Sheet No. ~~57~~55.2

POWER SUPPLY COST ADJUSTMENT Rate 50

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- a. Fuel costs shall be allocated to each class based on sales volumes for the month adjusted for the applicable loss factor from the most recently approved general rate case; and
 - b. Purchased power energy shall be allocated to each class based on sales volumes for the month adjusted for the applicable loss factor from the most recently approved general rate case. Purchased power demand and transmission charges shall be allocated to each class based on the average and excess demand factor that will be updated annually.
2. Montana-Dakota shall then subtract from each month's unit cost (fuel and purchased power) the total cost in rates as set forth in Subsection 6:
 - a. For fuel, the difference (which may be positive or negative) shall be multiplied by 85 percent and by the Kwh sold during that month under each applicable rate schedule. The resulting amounts shall be reflected in the Balancing Account (Account 182.3) for primary and secondary service; and
 - b. For purchased power, the difference (which may be positive or negative) shall be multiplied by 95 percent and by the Kwh sold during that month under each applicable rate schedule. The resulting amounts shall be reflected in the Balancing Account for primary and secondary service.
3. The amounts in the Power Supply Balancing Account shall be decreased each month by an amount determined by multiplying the currently effective Surcharge Adjustment included in rates for that month by the Kwh sales during that month under each rate schedule. The amount in the account shall be increased in the event the adjustment is a negative amount.
4. The balance in Account 182.3, to which interest will apply, will be the balance at the end of the immediately preceding month. Interest shall be applied to the net over or under collected balance at one-twelfth of the

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R.
Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 24

~~7th Revised~~ Original Sheet No. 5855.3

~~Canceled 6th Revised Sheet No. 58~~

POWER SUPPLY COST ADJUSTMENT Rate 50

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Commission's Authorized Interest Rate specified in Chapter 1, Section 23(a)(xvii) of the Commission's Rules and recorded in Account 182.3.

The amount amortized each month shall be applied pro rata between the amounts in the Power Supply Balancing Account specified in Subsection 4.a.1. and 2. and the amount related to carrying charges specified in Subsection 4.a.

5. TIME AND MANNER OF FILING:

- Each application by Montana-Dakota shall be made by means of revised PSCA and rate schedule tariff sheets identifying the amounts of the adjustments and the resulting currently effective PSCA rates.
- Each application shall be accompanied by detailed computations which clearly show the derivation of the relevant amounts.
- The application shall be made 60 days prior to the implementation date of May 1 each year.

6. POWER SUPPLY COST ADJUSTMENT:

The total power supply cost equals 3.9024.546¢ per Kwh for the Primary Service PSCA rate class and 4.4225.127¢ per Kwh for the Secondary Service PSCA rate class. The currently effective PSCA applied to each rate schedule and shown separately on the consumer bill is:

	Primary	Secondary
Base Cost of Power Supply	<u>3.9023.139¢</u>	<u>4.4223.414¢</u>
Power Supply Cost Adjustment	<u>0.0001.151</u>	<u>0.0001.259</u>
Power Supply Balancing Account Adjustment	<u>0.0000.256</u>	<u>0.000 0.454</u>
Total PSCA	<u>3.9024.546¢</u>	<u>4.4225.127¢</u>

Date Filed: February 28, June 30, 2025

Effective Date: Service rendered on and after May 1, 2025

Issued By: Travis R. Jacobson
Vice President – Regulatory Affairs

Docket No.: 20004-170-EM-24
Record No. 17767



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

400 N 4th Street
Bismarck, ND 58501

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W.P.S.C. Tariff No. 24

~~7th Revised Original~~ Sheet No. 5955.4

~~Canceled 6th Revised Sheet No. 59~~

POWER SUPPLY COST ADJUSTMENT Rate 50

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	Total	Primary	Secondary
Fuel			
501.1 Fuel	\$2,362,294	\$201,429	\$2,160,865
501.4 Fuel Handling	209,716	17,882	191,834
502. Reagents	549,830	46,883	502,947
Total Fuel	\$3,121,840	\$266,194	\$2,855,646
Kwh Sales	292,769,653	25,217,920	267,551,733
Cost per Kwh		\$0.01056	\$0.01067
Base Fuel Cost		0.01056	0.01067
Difference from Base		\$0.000000	\$0.000000
Total Change from Base	\$0	\$0	\$0
Amount to be recovered (refunded) from customers (85%)		\$0	\$0
Purchased Power			
555.1 Energy	\$4,176,744	\$356,144	\$3,820,600
555.6 Capacity	2,826,007	185,168	2,640,839
555.6 Transmission	2,692,378	176,412	2,515,966
Purchased Power	\$9,695,129	\$717,724	\$8,977,405
Kwh Sales	292,769,653	25,217,920	267,551,733
Cost per Kwh		\$0.02846	\$0.03355
Base Cost of Purchased Power		0.02846	0.03355
Difference from Base		\$0.000000	\$0.000000
Total Change from Base	\$0	\$0	\$0
Amount to be recovered (refunded) from customers (95%)		\$0	\$0
Power Supply Cost Adjustment			
Balance @ 12/31/___		\$0	\$0
Under (Over) Recovery			
Fuel		\$0	\$0
Purchased Power		0	0
Net		\$0	\$0
Amortization			
Interest			
Balancing Account balance @ 12/31/___		\$0	\$0
Estimated amortization Jan-April			
Net Balance		\$0	\$0
Projected Kwh sales		25,217,920	267,551,733
PSCA Adjustment		\$0.0000	\$0.0000
Base PSCA		\$0.03902	\$0.04422
PSCA Adjustment		0.00000	0.00000
Total PSCA		\$0.03902	\$0.04422

Date Filed: February 28, June 30, 2025

Effective Date: Service rendered on and
after May 1, 2025

Issued By: Travis R. Jacobson
Vice President – Regulatory Affairs

Docket No.: 20004-170-EM-24
Record No. 17767



Montana-Dakota Utilities Co.

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~~7th Revised Original~~ Sheet No. 5955.4

~~Cancelling 6th Revised Sheet No. 59~~

POWER SUPPLY COST ADJUSTMENT Rate 50

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MONTANA-DAKOTA UTILITIES CO. ELECTRIC UTILITY - WYOMING POWER SUPPLY COST ADJUSTMENT TARIFF CALCULATION

	Total	Primary	Secondary
Fuel			
501.1 Fuel	\$2,381,166.52	\$203,216.92	\$2,177,949.60
501.4 Fuel Handling	573.13	48.91	524.22
502.4 Reagents	420,150.55	35,857.09	384,293.46
Total Fuel	\$2,801,890.20	\$239,122.92	\$2,562,767.28
kWh Sales	292,769,853	25,217,920	267,551,733
Cost per kWh		\$0.00948	\$0.00958
Base Cost of Fuel		0.00982	0.00991
Difference from Base		(\$0.00034)	(\$0.00033)
Total Change from Base	(\$96,866.16)	(\$8,574.09)	(\$88,292.07)
Amount to be recovered/(refunded) from customers (85%)		<u>(\$7,287.98)</u>	<u>(\$75,048.26)</u>
Purchased Power			
555.1 & 575 Energy	\$5,154,621.70	\$439,913.10	\$4,714,708.60
555.6 Capacity	2,707,479.10	193,803.06	2,513,676.04
555.6 Transmission	2,921,019.58	209,088.42	2,711,931.16
Purchased Power	\$10,783,120.38	\$842,804.58	\$9,940,315.80
kWh Sales	292,769,653	25,217,920	267,551,733
Cost per kWh		\$0.03342	\$0.03715
Base Cost of Purchased Power		0.02157	0.02423
Difference from Base		\$0.01185	\$0.01292
Total Change from Base	\$3,755,600.74	\$298,832.35	\$3,456,768.39
Amount to be recovered/(refunded) from customers (85%)		<u>\$283,890.73</u>	<u>\$3,283,929.97</u>
Power Supply Balancing Account Adjustment			
Balance at 12/31/23		(\$6,127.38)	\$673,055.26
(Over)/Under Recovery			
Fuel		(\$7,824.33)	(\$74,785.02)
Purchased Power		269,579.05	3,298,992.75
Less: Current Power Supply Cost Adjustment		166,228.91	1,845,193.21
Net		\$95,525.81	\$1,379,014.52
Amortization		46,698.06	926,285.41
Interest		(3,242.33)	13,496.79
Balance at 12/31/24		\$39,458.04	\$1,139,281.16
Estimated Amortization January-April 2025		(\$26,920.94)	(\$102,641.04)
Net Balance		<u>\$66,378.98</u>	<u>\$1,241,922.20</u>
Projected kWh Sales		25,976,000	273,405,000
Power Supply Cost Balancing Account Adjustment		<u>\$0.00256</u>	<u>\$0.00454</u>
Base Cost of Power Supply		\$0.03139	\$0.03414
Power Supply Cost Adjustment		0.01151	0.01259
Power Supply Cost Balancing Account Adjustment		0.00256	0.00454
Total PSCA		<u>\$0.04548</u>	<u>\$0.05127</u>

Date Filed: February 28, June 30, 2025

Effective Date: Service rendered on and
after May 1, 2025

Issued By: Travis R. Jacobson
Vice President – Regulatory Affairs

Docket No.: 20004-170-EM-24
Record No. 17767



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 2
Original Sheet No. 60

RELIABILITY AND SAFETY INFRASTRUCTURE RIDER Rate 55

Page 1 of 2

APPLICABILITY:

This rate schedule provides a Reliability and Safety Infrastructure Rider (RSIR) recovery mechanism and specifies the procedure utilized to recover the revenue requirement associated with projects designed to improve the reliability and safety of the Company's electric infrastructure in Wyoming. RSIR costs recovered under the rider have been approved by the Commission and may include, but are not limited to, new or modified transmission-level projects specific to the improvement of power delivery and reliability to customers, replacement of pre-1985 underground distribution cables, and upgrades necessary for wildfire mitigation. Costs included in the rider are not reflected in the rates established in the most recent general rate case.

RELIABILITY AND SAFETY INFRASTRUCTURE RIDER:

1. The RSIR shall be calculated annually reflecting forecasted costs through year end of the filing year and through November of the following year.
2. The rider shall include a return requirement on the capital investment based on the rate of return authorized in the Company's most recent general electric rate case, in addition to operation and maintenance expenses, depreciation expense, and ad valorem tax expense associated with the eligible projects and a true-up of the previous year's rate.
3. A true-up will reflect any over- or under collection of revenue under the RSIR based on actual expenditures from the preceding twelve month recovery period. Interest shall be applied to the net over or under collection at one-twelfth of the Commission's authorized interest rate specified in accordance with Chapter 1, Section 3(a)(xvii) of the Commission's Rules.
4. The resulting revenue requirement shall be divided by the Total Revenue excluding the Power Supply Cost Adjustment revenue from Montana-Dakota's most recent general electric rate case to determine a percentage adder rate applicable to all rate schedules.
5. The percentage adder shall be applied to the dollars billed under the Basic Service Charges, Energy Charges, and Demand Charges of each rate schedule and identified as its own line on customers' bills.

Date Filed: June 30, 2025

Effective Date: Service rendered on and after

Issued By: Travis R. Jacobson
Vice President – Regulatory Affairs

Docket No.:



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 2
Original Sheet No. 60.1

RELIABILITY AND SAFETY INFRASTRUCTURE RIDER Rate 55

Page 2 of 2

6. When Montana-Dakota files its next general rate case, all project costs shall be removed from the RSIR and included in base rates. Only the true-up component (remaining rider balance) shall remain for recovery through the RSIR to be either collected or returned to customers over a subsequent period.

TIME AND MANNER OF FILING:

1. Each application by Montana-Dakota shall be made by means of a revised RSIR rate and tariff sheet reflecting updated project costs and true-up and the resulting rates.
2. Each application shall be accompanied by detailed computations which clearly show the derivation of the relevant amounts.
3. The application shall be made 60 days prior to the implementation date of December 1 each year.

RSIR RATE: 0.00%

Date Filed: June 30, 2025

Effective Date: Service rendered on and after

Issued By: Travis R. Jacobson
Vice President – Regulatory Affairs

Docket No.:



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~

~~7th Revised~~ Original Sheet No. 70

~~Canceling 6th Revised Sheet No. 70~~

PARALLEL GENERATION Rate 57

Page 1 of 2

AVAILABILITY:

Available to (1) any single or three-phase electric service customer who generates electrical energy in excess of their total energy requirements and who has received qualifying status as a cogenerator or small power producer under Section 201 of the Public Utility Regulatory Policies Act of 1978, defined herein as Parallel Generation Customer, or (2) where the customer's intent is to primarily offset part or all of the customer's own electrical requirements, but whose generating facility exceeds the 25 Kw maximum allowed under Net Metering Rate 58, defined herein as Partial Requirements Customer (qualifying facilities).

RATE:

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, commercial, etc.) that is currently on file with the Commission. Customers under this rate schedule will not be net metered.

Minimum Bill: Basic Service Charge.

Rates may be updated annually, in correlation with the Company's annual Power Supply Cost Adjustment filing.

Partial Requirements Customer:

Basic Service Charge:*	
Single Phase:	\$3.30 per month
Three Phase:	\$9.34 per month
Energy Payment:	3.448¢ per Kwh Received

Parallel Generation Customer:

(1) For generating facilities rated at 100 Kw or Less

Basic Service Charge:*	
Single Phase:	\$13.68 per month
Three Phase:	\$17.25 per month
Energy Payment:	3.448¢ per Kwh Received
Capacity Payment:	\$8.29 per Kw Received per month

Date Filed: ~~March 14,~~ June 30, 2025

Effective Date: Service rendered on and after ~~June 1,~~ 2025

Issued By: Travis R. Jacobson
Vice President - Regulatory Affairs

Docket No.: ~~20004-171-ET-25~~
~~Record No. 17778~~



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~

~~1st Revised Original~~ Sheet No. ~~7470.1~~

~~Canceled Original Sheet No. 71~~

PARALLEL GENERATION Rate 57

Page 2 of 2

*The Basic Service Charge under this rate schedule is subject to the Reliability and Safety Infrastructure Rider Rate 55 (Sheet No. 60).

Capacity payments will be made only to those qualifying facilities that actually contribute to a capacity savings to the Company by a reduction in the demand charges paid by the Company to Black Hills Power, Inc. under the terms of the contract between the Company and Black Hills Power, Inc. regarding the determination of the billing demand. The kilowatts used for determining any capacity payment by the Company shall be the kilowatts supplied by the qualifying facility at the time of the Company's monthly system peak demand.

- (2) For generating facilities rated at 101 Kw and Greater

The Company will enter into individual agreements.

GENERAL TERMS AND CONDITIONS:

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
2. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. Any changes made to the customer's generating facility that increases the capacity, included in the customer's Interconnection Agreement, must first be approved by Montana-Dakota prior to installation to ensure the continued safe and reliable operation of the Company's electric system. If the Company is not contacted, the Company reserves the right to disconnect the facility until the issue is resolved.
4. The foregoing schedule is subject to Rate 59 and Rates 100 and 104. Any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: ~~March 14,~~ June 30, 2025

Effective Date: Service rendered on and after ~~June 1,~~ 2025

Issued By: Travis R. Jacobson
Vice President – Regulatory Affairs

Docket No.: 20004-171-ET-25
Record No. 17778



Montana-Dakota Utilities Co.

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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
~~1st Revised Original~~ Sheet No. 72
~~Canceled Original Sheet No. 72~~

NET METERING SERVICE Rate 58

Page 1 of 3

AVAILABILITY:

Available to any customer that owns and operates a solar, wind, biomass or hydroelectric generating facility with a capacity of not more than 25 Kw that is located on the customer's premises and that is intended primarily to offset part or all of the customer's own electrical requirements. The generating facility must be interconnected and operated in parallel with the Company's existing transmission and distribution facilities. This service is offered in compliance with Wyoming Statutes §37-16-101 to 104.

APPLICABILITY:

Net Metering means measuring the difference between the electricity supplied by the Company and electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

RATE:

Basic Service Charge: The Basic Service Charge per the applicable standard service rate.

Energy Charge: If the energy supplied by the Company exceeds the customer generated energy, the energy charge (including the PSCA) per Kwh under the otherwise applicable standard service tariff shall be applied to the positive energy balance and charged to the customer.

If the energy supplied by the customer generator exceeds the amount of energy supplied by the Company, the net Kwh shall be credited to the customer's next monthly bill.

GENERAL TERMS AND CONDITIONS:

1. At the beginning of each calendar year, any Kwh credit balance accumulated during the previous year shall be purchased by the Company at the currently effective avoided cost rate (energy payment) applicable under Parallel Generation Rate 57.

Date Filed: ~~March 14, June 30,~~ 2025

Effective Date: Service rendered on and after ~~June 1, 2025~~

Issued By: Travis R. Jacobson
Vice President – Regulatory Affairs

Docket No.: ~~20004-171-ET-25~~
~~Record No. 17778~~



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~

~~1st Revised Original~~ Sheet No. ~~7372.1~~

~~Canceled Original Sheet No. 73~~

NET METERING SERVICE Rate 58

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2. The customer is responsible for all costs associated with its facility and is also responsible for all costs related to any modifications to the facility that may be required by the Company for purposes of safety and reliability.
3. A Net Metering facility shall meet all applicable safety and performance standards established by the National Electrical Code.
4. The customer is responsible, at their expense, for providing lockable switch equipment capable of isolating the net metering facility from the Company's system. Such equipment shall be approved by the Company and shall be accessible by the Company at all times.
5. A meter shall be installed between the parties to measure the flow of energy in each direction between the customer and Montana-Dakota. The customer shall be responsible for all expenses involved in purchasing and installing facilities necessary for the meter installation.
6. The customer shall enter into an Interconnection Agreement for Net Metering Service.
7. Any changes made to the customer's generating facility that increases the capacity, included in the customer's Interconnection Agreement, must first be approved by Montana-Dakota prior to installation to ensure the continued safe and reliable operation of the Company's electric system. If the Company is not contacted, the Company reserves the right to disconnect the facility until the issue is resolved.
 - a. If the changes cause the generating facility's capacity to exceed the 25 Kw maximum allowed for under this rate schedule, the customer must enter into a new Interconnection Agreement under Parallel Generation Rate 57. Absent a new Interconnection Agreement, the Company reserves the right to disconnect the facility until the issue is resolved.

Date Filed: ~~March 14, June 30,~~ 2025

Effective Date: Service rendered on and after ~~June 1, 2025~~

Issued By: Travis R. Jacobson
Vice President – Regulatory Affairs

Docket No.: ~~20004-171-ET-25~~
~~Record No. 17778~~



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Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
Original Sheet No. ~~7472.2~~

NET METERING SERVICE Rate 58

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8. The foregoing schedule is subject to Rate 59 and Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: ~~March 14,~~ June 30, 2025

Effective Date: Service rendered on and after ~~June 1,~~ 2025

Issued By: Travis R. Jacobson
Vice President – Regulatory Affairs

Docket No.: ~~20004-171-ET-25~~
~~Record No. 17778~~



Montana-Dakota Utilities Co.

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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
Original Sheet No. 80

PARALLEL GENERATION GENERAL RULES Rate 59

Page 1 of 3

GENERAL RULES FOR PARALLEL GENERATION:

1. The interconnection between the utility and the qualifying facility will be limited to the service voltage and phases available at the qualifying facility. If different voltages or phases are required, the necessary changes will be provided by the qualifying facility.
2. The power factor and frequency of the qualifying facility shall be such as to not adversely affect the utility system. If corrective devices are required, they will be provided by the qualifying facility.
3. Fault protection equipment shall be provided by the qualifying facility. The utility and qualifying facility shall coordinate protective devices in order to limit damage to each system.
4. The qualifying facility's interconnection shall meet the requirements of local, state and federal codes.
5. The owner of the qualifying facility shall submit equipment specifications as requested by the utility prior to owner's installation of such equipment to assure compatibility and coordination with the utility system.
6. The owner of a qualifying facility will be requested to curtail, interrupt or reduce deliveries of electric energy, in order that the utility may construct, install, maintain, repair, replace, remove or inspect any of its equipment or any part of its system, or if it determines that curtailment, interruption or reduction of delivery is necessary because of safety, emergencies, forced outages or operating conditions on its system. Except in case of emergency, in order to minimize operating problems, the utility and qualifying facility shall give the other reasonable prior notice of any curtailment, interruption or reduction of delivery and its probable duration.
7. The Company reserves the right for periodic inspection of safety devices which are part of the interconnection. This would not affect the

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
Director/Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

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Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
Original Sheet No. ~~84~~80.1

PARALLEL GENERATION GENERAL RULES Rate 59

Page 2 of 3

responsibility of the qualifying facility to assure the operating safety of the equipment on its side of the interconnection point.

8. The Company reserves the right to disconnect any facility that has interconnected without utility authorization.
9. The Company has the right to disconnect and lock-out a qualifying facility's generating equipment with due notice whenever it has been determined that harmonics are being produced or other factors are present which would interfere with communications or otherwise cause degradation of service to other customers. If, in the judgment of the utility, an unsafe condition is created on the utility system by the operation of the qualifying facility, the utility shall have the right to disconnect the facility until the cause of such condition is eliminated.
10. In the event of a utility system outage or interruption of service, a qualifying facility's generator shall be capable of automatically disconnecting itself to prevent the utility's line from being energized. Also, a qualifying facility's system shall not be capable of energizing the utility's line when that line is deenergized.
11. A manually operated generator disconnect switch, provided by the owner of a qualifying facility, shall be accessible to utility personnel at all times. Such a switch would be used whether or not the owner is present to remove the qualifying facility's generator from the line in an emergency situation as determined by utility system conditions.
12. The owner of a qualifying facility shall maintain operating communications with the utility for facilities with a capacity of more than 100 Kw or as requested. Operating communications shall include, but not be limited to, system paralleling or separation, scheduled and unscheduled shutdowns, equipment clearances and load reports.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R.
Jacobson
Director/Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
Original Sheet No. ~~8280.2~~

PARALLEL GENERATION GENERAL RULES Rate 59

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13. All necessary rights-of-way and easements to install, operate, maintain, replace and remove utility facilities, including adequate access rights, are to be furnished by the owner of the qualifying facility on owner's property.
14. The metering shall be adequate to measure energy, or energy and capacity, from the qualifying facility to the utility, from the utility to the qualifying facility, and, if necessary, adequate to determine the time at which energy is transferred from one party to another.
15. Interconnection costs shall be on an actual cost basis for all costs that are in excess of the costs that the utility would have incurred if it had not engaged in interconnected operations, but instead generated or purchased the same amount of energy or capacity. The owner of a qualifying facility is allowed up to one year to reimburse the utility for these costs.
16. Where no changes to the utility system are necessary except for installing additional metering, an average interconnection fee for qualifying facilities of 100 Kw or less shall apply.
17. The owner of a qualifying facility will indemnify and hold the utility harmless from all loss on account of injury, death or damage to property caused by the qualifying facility unless the injury, death or damage is the direct result of the negligence of the utility.
18. Qualifying facilities shall be required to execute a contract that specifies a one-year minimum term and describes the responsibilities, liabilities, ownership of equipment, and location.
19. The owner of a qualifying facility shall obtain and maintain general liability insurance in the amount of \$500,000 for each occurrence or as determined by the Wyoming Public Service Commission.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
Director/Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R.
Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

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Original Sheet No. ~~90.2~~

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Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R.
Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and
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Issued By: ~~Tamie A. Aberle~~ Travis R.
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Regulatory Affairs

Docket No.: 20004-128-EA-18



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Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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Original Sheet No. ~~90~~.5

CONDITIONS OF SERVICE Rate 100

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I. PURPOSE:

These rules are intended to define good practice which can normally be expected, but are not intended to exclude other generally accepted standards and practices not covered herein. They are intended to ensure adequate service to the public and protect the Company from unreasonable demands.

The Company undertakes to furnish service subject to the rules and regulations of the Regulatory Commissions as supplemented by these general provisions, as now in effect or as may hereafter be lawfully established, and in accepting service from the Company, each customer agrees to comply with and be bound by said rules and regulations and the applicable rate schedules.

II. DEFINITIONS:

The following terms used in this tariff shall have the following meanings, unless otherwise indicated:

APPLICANT - A customer requesting Company to provide service.

COMMISSION AND COMMISSIONER - The Public Service Commission of Wyoming or a member thereof respectively.

COMPANY - Montana-Dakota Utilities Co.

COMPANY'S OPERATING CONVENIENCE - The utilization, under certain circumstances, of facilities or practices not ordinarily employed which contribute to the overall efficiency of Company's operations. This does not refer to the customer's convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations, or similar requirements of public authorities.

CUSTOMER - Any individual, partnership, corporation, firm, other organization or government agency supplied with service by the Company at one location and one point of delivery unless otherwise expressly provided in these rules or in a rate schedule.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

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DELIVERY POINT - The point where the Company's facilities join those of the customer.

RATE - Shall mean and include every compensation, charge, fare, toll, rental and classification, or any of them, demanded, observed, charged or collected by the Company for any service, product, or commodity, offered by the Company to the public, and any rules, regulations, practices or contracts affecting any such compensation, charge, fare, toll, rental or classification.

III. CUSTOMER OBLIGATIONS:

1. APPLICATION FOR SERVICE - A customer desiring electric service must submit an application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the customer desiring the service. Any customer may be required to make a deposit as required by the Company in accordance with §V.4. The Company may refuse service or discontinue service to a customer who fails or refuses to furnish reasonable information requested by the Company for the establishment of a service account. Any customer who uses electric service shall be subject to the Company's rates, rules, and regulations and shall be responsible for payment of all service used.

Subject to rates, rules, and regulations, the Company will continue to supply electric service until notified by the customer to discontinue the service. The customer will be responsible for payment of all service furnished through the date of discontinuance.

2. ACCESS TO CUSTOMER'S PREMISES – Company representatives, when properly identified, shall have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property, or for any other purpose incidental to the service.

Date Filed: ~~January 4, 2019~~ June 30, 2025

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3. COMPANY PROPERTY – The customer shall not disconnect, change connections, make connections or otherwise interfere with Company's meters or other property or permit same to be done by other than the Company's authorized employees.
4. RELOCATED FACILITIES – Where Company facilities are located on or adjacent to a customer's premises and where there is an encroachment(s) to electric facilities caused by the customer; said customer shall be charged for line relocation on the basis of actual costs incurred by the Company including any required easements.
5. NOTIFICATION OF UNSAFE CONDITIONS – The customer shall immediately notify the Company of any unsafe conditions associated with the Company's electric facilities at the customer's premises.
6. TERMINATION OF SERVICE - All customers are required to notify the Company, to prevent their liability for service used by succeeding tenants, when vacating their premises. Upon receipt of such notice, the Company will read the meter and further liability for service used on the part of the vacating customer will cease.
7. REPORTING REQUIREMENTS - Customer shall furnish Company all information as may be required or appropriate to comply with reporting requirements of duly constituted authorities having jurisdiction over the matter herein.

IV. LIABILITY:

1. CONTINUITY OF SERVICE – The Company's electric system is unusually widespread and has many interconnections with sources of power other than its own generating stations and it is subject to exposure by storms and other factors not under its control. The Company employs the latest developments in equipment and methods of operation for the purpose of maintaining adequate service. The Company will use all reasonable care to provide continuous service but does not assume responsibility for a regular and

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uninterrupted supply of electric service and will not be liable for any loss, injury, death or damage resulting from or caused by the interruption of the same.

2. CUSTOMER'S EQUIPMENT - Neither by inspection or rejection, nor in any other way does the Company give any warranty, expressed or implied, as to the adequacy, safety or other characteristics of any structures, equipment, lines, appliances or devices owned, installed or maintained by the customer, leased by the customer from third parties or used on the customer's premises. It is the obligation of the customer to consult with the Company regarding available maximum fault current and to provide such protection devices as may be necessary to safeguard the equipment and installation from interruptions, variation in voltage and frequency, single-phase energization of three-phase lines, reversal of phase rotation or other abnormal conditions. (Refer to Paragraph 710)
3. COMPANY EQUIPMENT AND USE OF SERVICE - The Company will not be liable for any loss, injury, death or damage resulting in any way from the supply or use of electricity or from the presence or operation of the Company's structures, equipment, lines, appliances or devices on the customer's premises, except loss, injuries, death, or damages resulting from the negligence of the Company.
4. INDEMNIFICATION - Customer agrees to indemnify and hold Company harmless from any and all injury, death, loss or damage resulting from customer's negligent or wrongful acts under and during the term of service. Company agrees to indemnify and hold customer harmless from any and all injury, death, loss or damage resulting from Company's negligent or wrongful acts under and during the term of service.
5. FORCE MAJEURE - In the event of either party being rendered wholly or in part by force majeure unable to carry out its obligations, then the obligations of the parties hereto, so far as they are affected by such force majeure, shall be suspended during the continuance of

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any inability so caused. Such causes or contingencies affecting the performance by either party, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting the performance relieve either party from its obligations to make payments of amounts then due hereunder, nor shall such causes or contingencies relieve either party of liability unless such party shall give notice and full particulars of the same in writing or by telephone to the other party as soon as possible after the occurrence relied on.

The term "force majeure" as employed herein shall include, but shall not be limited to, acts of God, strikes, lockouts or other industrial disturbances, failure to perform by any third party, which performance is necessary to the performance by either customer or Company, acts of public enemies or terrorists, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrest and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or electric lines, animal interference, sudden partial or sudden entire failure of electric transmission or supply, failure to obtain materials and supplies due to governmental regulations, and causes of like or similar kind, whether herein enumerated or not, and not within the control of the party claiming suspension, and which by the exercise of due diligence such party is unable to overcome; provided that the exercise of due diligence shall not require settlement of labor disputes against the better judgment of the party having the dispute.

The term "force majeure" as employed herein shall also include, but shall not be limited to, inability to obtain or acquire, at reasonable cost, grants, servitudes, rights-of-way, permits, licenses, or any other authorizations from third parties or agencies (private or governmental) or inability to obtain or acquire at reasonable cost necessary materials or supplies to construct, maintain, and operate any facilities required

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after January 1, 2019

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for the performance of any obligations under this agreement, when any such inability directly or indirectly contributes to or results in either party's inability to perform its obligations.

V. GENERAL TERMS AND CONDITIONS:

1. AGREEMENT - Upon request of the Company, customer may be required to enter into an agreement for any service.
2. RATE OPTIONS - Where more than one rate schedule is available for the same class of service, the Company will assist the customer in selecting the applicable rate schedule(s). The Company is not required to change a customer from one rate schedule to another more often than once in twelve months unless there is a material change in the customer's load which alters the availability and/or applicability of such rate(s), or unless a change becomes necessary as a result of an order issued by the Commission or a court having jurisdiction. The Company will not be required to make any change in a fixed term contract except as provided therein.
3. ELECTRIC SERVICE AVAILABILITY - Residential Electric Service is available to any residential customer for domestic purposes only. All normal sized equipment used for domestic lighting, heating, cooking and power, and used strictly for household purposes, may be supplied through one meter.
 - a. Residential service is defined as service for domestic general household purposes in space occupied as living quarters, designed for occupancy by one family. Typical service would include the following: separately metered units, such as single private residences, single apartments and mobile homes (this is not an all-inclusive list). In addition, auxiliary buildings on the same premises as the living quarters, used for residential purposes, may be served on the residential rate.

Motors and other equipment which interfere with service to neighboring customers, all motors larger than 5 horsepower and

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temporary or seasonal loads totaling more than 25 kilowatts (Kw) will not be permitted on the Residential Electric Service Rate without prior Company approval.

Only single phase service is available under the Residential Electric Service Rate.

- b. Three phase service shall be served under the appropriate General Electric Service Rate.
- c. General Electric Service is defined as service provided to nonresidential services, such as a business enterprise in space occupied and operated for nonresidential purposes. Typical service would include stores, offices, shops, restaurants, sorority and fraternity houses, boarding houses, hotels, service garages, wholesale houses, filling stations, barber shops, beauty parlors, common areas of shopping malls or apartments (such as halls or basements), churches, elevators, schools and facilities located away from the home site (this is not an all-inclusive list).
- d. If separate metering is not practical for premises that is using electricity for both residential purposes and for conducting business (or for nonresidential purposes), the customer will be billed under the predominate use policy. Under this policy, the customer's combined service is billed under the rate (Residential or General) applicable to the type of service which constitutes more than 50% of the total connected load.
- e. These rules will not change the classification of existing customers who were served electricity prior to October 1, 1988 except in the event of a different customer taking responsibility for the account.
- f. Other classes of service furnished by the Company shall be defined in applicable rate schedules or in rules and regulations

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Effective Date: Service rendered on and after ~~January 1, 2019~~

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pertaining thereto. Service to customers for which no specific rate schedule is applicable shall be billed on the appropriate General Electric Service Rate.

4. CUSTOMER DEPOSITS - The Company may require a deposit from an applicant for electric service (applicant) or an existing customer in accordance with Chapter 3, Section 7 of the Wyoming Public Service Commission's Rules:

The Company may require a deposit to guarantee payment for each service. This deposit shall not be considered as an advance payment of bills but shall be held as security for payment of service rendered. The Company may refuse service to an applicant or discontinue service to a customer for failure to comply with customer deposit requirements. The Company shall apply the policies governing customer deposits uniformly.

- a. The Company may require a deposit if:
- i. A prior service account with the Company remains unpaid and undisputed at the time of application for service;
 - ii. Service from the Company has been discontinued for:
 - A. Nonpayment of any undisputed delinquent bill;
 - B. Failure to reimburse the Company for damages due to the customer's negligent or intentional acts; or
 - C. Acquisition, diversion or use of service without the authorization of or knowledge by the Company;
 - iii. Information provided upon application for service is materially false or a misrepresentation;
 - iv. The application is for initial service with the Company or the applicant did not have service with the Company for a

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period of at least 12 consecutive months during the past four years;

- v. The applicant or non-residential customer is unable to pass an objective credit screen. In order to pass the objective credit screen, the applicant or non-residential customer must fulfill one or a combination of the following:
 - A. Received 12 consecutive months of service from the Company, with the undisputed portions of the 12 most recent bills paid in full when due;
 - B. Have a favorable credit rating with a third-party credit reporting agency; or
 - C. Receive a favorable credit rating from the Company's financial risk assessment tool.
- vi. The request is for service at an address where a former customer with an undisputed delinquent bill for service still resides or conducts business;
- vii. The applicant or the customer, has been brought within the jurisdiction of the bankruptcy court, or has had a receiver appointed in a state court proceeding, within the five-year period immediately preceding the request for service; or
- viii. The Company has determined that it has a significant financial risk in continuing to provide service to a specific non-residential customer. The Company and the customer may attempt to reach a deposit agreement. If the Company and the customer are unable to reach an agreement, the Company shall file a confidential petition requesting expedited review and Commission approval prior to collecting the customer deposit. The petition shall contain the basis for the Company's determination, the amount of

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deposit sought and sufficient information for the Commission to contact the customer.

- b. The Company shall not require a deposit as a condition of new or continued utility service based upon any criterion not specifically authorized by the Wyoming Public Service Commission's Rules.
- c. Unless otherwise ordered by the Commission, the required deposit shall not exceed the total amount of the customer's estimated bill for three months of highest use based on the premises' monthly bills during the immediate previous 12-month period. If billing information for the immediate previous 12-month period is not available, the deposit will be based on anticipated service characteristics and anticipated load.
- d. The Company shall retain records showing:
 - i. The name and address of each customer making the deposit;
 - ii. The date and amount of the deposit; and
 - iii. Each accounting transaction concerning the deposit.
- e. The Company shall provide the customer a non-assignable receipt or other record of deposit, showing the date and amount received.
- f. The Company shall calculate simple interest on deposits at the Commission Authorized Interest Rate described in Chapter 1, Section ~~23~~ (a)(xvii) of the Wyoming Public Service Commission's Rules. Interest shall apply only to deposits held for at least six months, but shall accrue from the initial date of deposit through the date the deposit is returned to the customer.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

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- g. The Company may accept a written guarantee from an acceptable guarantor in lieu of a deposit to pay a customer's bill. After the Company has verified the customer's identity, the customer shall agree to permit the Company to provide the customer's account information to the guarantor upon the customer's default.
- h. Deposits and any unpaid interest earned on deposits shall be applied as a credit to the customer's bill, unless requested by the customer to be refunded, when:
 - i. The accrued interest equals or exceeds \$10.00. The Company shall apply the credit at least annually;
 - ii. A residential customer has received 12 consecutive months of service, with no cause to discontinue service; and the customer's bills have been paid when due;
 - iii. A commercial or industrial customer has received 12 consecutive months of service, with no cause to discontinued service; the customer's bills have been paid when due; and the customer passes the Company's objective credit screen; or
 - iv. Service is discontinued. The Company shall not require the customer to provide the original receipt in order for the deposit to be returned. Any credit balance on the account after the deposit is applied shall be refunded to the customer. If the Company is unable to make the refund due to lack of knowledge of the customer's location, additional interest will not accrue after the service discontinuation date. The Company shall manage such deposits as unclaimed property as required by Wyoming law (W.S. § 34-24-109).

Date Filed: ~~January 4, 2019~~June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R. Jacobson
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5. METERING AND MEASUREMENT

- a. Company will meter the electric service delivered to customer at the delivery point. Such meter measurement will be conclusive upon both parties unless such meter is found to be inaccurate, in which case the quantity supplied to customer shall be determined by as correct an estimate as it is possible to make, taking into consideration the time of year, the schedule of customer's operations and other pertinent facts.
- b. Meter Testing
 - 1) Company's Testing - The Company's ongoing meter testing program is set forth in Rate 115.
 - 2) Customer's Request - Upon request of the customer for a test of the accuracy of the Company's meter used on the customer's premises, the following provisions shall apply:
 - a. If the meter has not been tested within 12 months, the Company shall perform the test within a reasonable time without charge to the customer. The Company shall notify the customer of the time when the Company will conduct the test so the customer or the customer's representative may be present.
 - b. If the meter has been tested within 12 months, the Company shall notify the customer of the cost to perform the test. The Company shall notify the customer of the time when the Company will conduct the test ~~so the customer or the customer's representative may be present.~~
 - c. The Company shall promptly advise the customer of the test results.
 - d. If a meter is found to be in non-compliance with the Company's approved meter testing program, the

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Company shall refund the payment the customer advanced for the meter test and shall repair or replace the meter. The Company shall also adjust and refund to the customer the overpayment of preceding bills, in accordance with §V.6. No refund is required from the Company except to the customer last served by the meter prior to testing. If the Company has under collected, the customer shall pay the adjusted costs in accordance with §V.6.

- e. The meter accuracy test charge amount is provided in §VI.1.~~ef~~.

6. BILLING ADJUSTMENTS

- a. In accordance with Wyo. Stat. § 37-2-218, if the Company charged, collected or received any rate or rates in excess of the rates fixed in the Company's tariff, the Company shall immediately refund to the customer the difference between the rates fixed in the tariff and the rates charged, collected or received. This shall also apply to meter errors described in §V.5.
- b. If the Company undercharged a customer as a result of a meter or metering inaccuracy or other continuing problem under the Company's control, the Company may bill the customer in accordance with Wyo. Stat. § 37-2-222, for the amount of unmetered electricity rendered in the 183 days immediately prior to the date the Company remedies the meter inaccuracy. The typical time period over which the undercharge may be collected shall be 12 consecutive months. The customer may elect to pay over a shorter period, or the Company may allow repayment over a longer period. This shall also apply to meter errors described in §V.5.

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7. LATE PAYMENT - Amounts billed will be considered past due if not paid by the due date shown on the bill. An amount equal to the percentage set forth in §VI.2. will be applied to any past due balance, provided however, that such amount shall not apply where a bill is in dispute or a formal complaint is being processed. All payments received will apply to the customer's account prior to calculating the late payment charge. Those payments applied shall satisfy the oldest portion of the bill first.
8. RETURNED CHECK CHARGE - A charge as set forth in §VI.1.b will be collected by the Company for any check not honored by the customer's bank financial institution for any reason.
9. MANUAL METER READING CHARGE: A charge as set forth in §VI.1.c will be assessed monthly for customer(s) who have requested, and received Company approval, to have their meter read manually each month in lieu of an AMR-equipped meter read. Customers agree to contract for the manual reading of the meter for a minimum period of one year.
109. TAX CLAUSE
 - a. In addition to the charges provided for in the electric tariffs of the Company, there shall be charged pro rata amounts which, on an annual basis, shall be sufficient to yield to the Company the full amount of:
 1. Any sales, use or excise taxes whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise levied against or imposed upon the Company by any municipality, political subdivision, or other entity, for the privilege of conducting its utility operations therein.
 2. Any payment under any electric franchise ordinance amounting to more than 1% annually of the gross electric revenue derived by the Company from electric business

Date Filed: January 4, 2019 June 30, 2025

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Issued By: Tamie A. Aberle Travis R. Jacobson
Director Vice President – Regulatory
Affairs

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within the corporate limits of the municipality, political
subdivision, or other entity, imposing the payment.

3. The taxes imposed by the Sheridan Ordinance as adjusted
for accounting and billing costs.

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- b. The charges to be added to the customers' service bills under this clause shall be limited to the customers within the corporate limits of the municipality, political subdivision, or other entity imposing the tax.

~~1140.~~ UTILITY CUSTOMER SERVICES:

- a. The following services will be performed at no charge regardless of the time of performance:
1. Fire Call
 2. Investigate hazardous condition on customer premises.
 3. No lights or power investigation.
 4. Maintenance or repair of the following Company-owned equipment on the customer's premises:
 - i. Meter
 - ii. Overhead Service Line
 - iii. Underground Service Line
- b. The following service calls will be performed at no charge during the Company's normal business hours of 8:00 a.m. – 5:00 p.m. Monday through Friday local time:
1. A reconnection of service to an existing facility (cut-ins) or a discontinuation of service
 2. Checking Voltage or Loads
 3. Locating Radio, CB or Television Interference
 4. High Bill Complaint

To ensure the Company can service the call during normal business hours, the customer's call must be received by 12:00 p.m. local time on a regular work day for the disconnection or reconnection of service that same day.

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1244. UTILITY SERVICES PERFORMED AFTER NORMAL BUSINESS HOURS - For service requested by customers after the Company's normal business hours defined in §V.101 and on Saturday, Sunday, or legal holidays, a charge will be made for labor at the overtime service rate set forth in §VI.1.fg. plus the cost of any required materials.

Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours.

1342. NOTICE TO DISCONTINUE ELECTRIC SERVICE - Customers desiring to have their electric service discontinued shall notify the Company during regular business hours, at least one business day before service is to be disconnected. Such notice shall be by letter, personal visit or telephone call to the Company's local business office, in communities in which an office is maintained. In other communities such notice shall be given to the Company's representative who services the community or to the nearest business office. Saturdays, Sundays and legal holidays are not considered business days.

1443. RECONNECTION FEE FOR SEASONAL OR TEMPORARY CUSTOMERS - A fee, as set forth in §VI.1.de. will be collected for reconnecting electric service to any customer who has discontinued electric service at the same location during the preceding 12 month period, provided no other customer has taken service at the same location in the meantime.

1544. DISCONTINUANCE OF SERVICE FOR NONPAYMENT OF BILLS - All amounts billed for service are due by the due date on the bill and will be considered delinquent if not paid by the due date shown on the bill. If any customer shall become delinquent in the payment of amounts billed, such service may be discontinued by the Company in accordance with Chapter 3, Section 9 of the Wyoming Public Service Commission's Rules.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
Director/Vice President – Regulatory
Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

400 N 4th Street
Bismarck, ND 58501

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- a. Discontinuation Notice - The Company may discontinue service by reason of nonpayment after issuing a disconnect notice and upon not less than 7 days' notice of proposed termination for residential customers and not less than 3 days' notice for nonresidential customers. The disconnect notice will be mailed or delivered to the account holder or by telephone after customer verification and mailed to any third party previously designated by the account holder. Additional notice may be provided electronically. The notice shall contain:
 1. The name of the person whose account is delinquent and the service address to be discontinued;
 2. The amount of the delinquent bill;
 3. The effective date of the notice and the date on or after which service is to be discontinued;
 4. The Company's specific address and telephone number for information regarding how to avoid service discontinuation;
 5. The names of agencies or organizations that have notified the Company that they render assistance to eligible persons who are unable to pay their utility bills; and
 6. A statement advising the customer how to contact the Commission if discontinuation is disputed.
- b. Landlord Account Holders - When the Company is discontinuing service for nonpayment by a landlord, the Company shall post, mail, or deliver to each known tenant a written notice, excluding the dollar amount, informing the tenant only of the impending disconnection and advising each tenant it has 15 days to arrange directly for service, as permitted by the available facilities. The tenant shall not be held responsible for the landlord's delinquent utility billings. The Company will post the

Date Filed: ~~January 4, 2019~~June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R. Jacobson
~~Director~~Vice President – Regulatory
Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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Original Sheet No. 11290.22

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notice at a central location on or in the rental building if all tenants cannot be identified.

- c. The Company will notify the customer that, if prior to the initial date for the discontinuation of service, the customer provides the Company with written verification from a health care provider responsible for the care of customer or his/her co-habitants stating that their health or safety would be seriously endangered if service were discontinued, the Company shall extend the date for discontinuation set forth in the notice by 15 days (22 days total) to allow for bill payment.
- d. The Company shall attempt to make actual contact with the customer either in person or by telephone, after the customer identity verification, before discontinuing service during the cold weather period of November 1 through April 30.
- e. The Company shall also provide notice of discontinuation or account delinquency to a third party if the customer, or person acting for the customer, has requested ~~that~~ the Company do so after the customer identity identification verification. The Company shall advise the Customer that the right to request third-party notification does not create third-party liability for payment.
- f. If the customer defaults, the Company shall provide the discontinuation notice to any guarantor and the customer simultaneously. The guarantor's service shall not be subject to discontinuation as a result of the customer's default.
- g. The Company shall remove a guarantor when:
 - 1. The customer has received 12 consecutive months of service with no cause for discontinuation, bills have been paid when due and the customer passes an objective credit screen

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after January 1, 2019

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President – Regulatory
Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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Original Sheet No. ~~11390.23~~

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2. The guarantor has paid all amounts due for service through the date the Company received the request to terminate the guarantor agreement; or
3. An additional agreement with the Company is in place.
- h. Reconnection After Nonpayment - To have service restored after discontinuation of service for nonpayment, a residential or a non-residential customer must first pay a charge for reconnection as set forth in §VI.1.~~ed~~, and must also pay the delinquent balance in full or execute a written deferred payment agreement, if eligible. The Company may also require a deposit to secure payment of future electric bills. See §V.4 Customer Deposits.
- i. Discontinuation - The Company may discontinue service between 8:00 a.m. to 4:00 p.m., Monday through Thursday if not a legal holiday or the day preceding a legal holiday without further notice when:
 1. The notification period has elapsed and the delinquent account has not been paid; or
 2. Acceptable payment arrangements have not been made with the Company.
- j. Service Extender – Service Extender provides a temporary alternative to discontinuing electric service for non-payment by extending a controlled level of service to the delinquent customer prior to service being discontinued. The minimum size Service Extender used for a Residential customer is 10 amps. Service Extenders shall not be applicable to a residence where the primary source of heating is electricity. If the Company chooses to install a Service Extender, service may be

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President – Regulatory
Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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Original Sheet No. ~~11490.24~~

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discontinued without further notification. Notification of the Service Extender shall be delivered to an adult or posted at the affected premises and shall include:

1. The customer's name;
2. Date the Service Extender was installed;
3. Customer operational instructions for the Service Extender;
4. Telephone number and address of the Company; and
5. Warning that service may be discontinued without further notification.

- k. The Company shall assist persons who are unable to pay their electric service bills with determining available government assistance.

1615. PROHIBITIONS AGAINST SERVICE DISCONTINUATION – The Company shall not terminate service for bill nonpayment under the following conditions:

- a. On a legal holiday as defined by Wyoming Statute §8-4-101, or the day before such a legal holiday;
- b. During the period from December 24 through January 2, inclusive;
- c. On any day in which the Company cannot reconnect service;
- d. If the customer enters into an arrangement with the Company for payment of the delinquent billing over a reasonable time and the customer complies with payment arrangements;

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
Director/Vice President – Regulatory
Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

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Original Sheet No. 11590.25

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- e. If there are monies owed due to meter or other billing error, and the customer complies with payment arrangements;
- f. At a previous address for a different class of service;
- g. For nonutility services or appliance or merchandise provided by, or sold by, the Company to the customer;
- h. If the customer is paying the electric service bills on time, even though a prior customer with an undisputed delinquent bill for service resides or conducts business at the same address;
- i. If an electric service bill, or part of a bill, is legitimately in dispute, and if the customer duly pays the electric service bill, or bill portion, not in dispute;
- j. If the temperature for the community closest to the customer's location is forecasted by the National Weather Service or other reputable source to be below 32°F in the impending 48 hours, or if conditions are otherwise especially dangerous to health, and the customer is:
 - 1. A residential customer;
 - 2. A non-residential customer providing service essential for the protection of public health, safety, or welfare; and:
 - 34. Unable to pay for service in accordance with the Company's billing requirements and is actively seeking government assistance or has exhausted such assistance; or
 - 42. Able to pay for service in installments; or
- k. If the customer pays a bill on time for a specific service at a specific location, even though the customer is receiving another service that is subject to discontinuation for bill nonpayment.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after January 1, 2019

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President – Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

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Original Sheet No. ~~146~~90.26

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- ~~1746.~~ DISCONTINUANCE OF SERVICE FOR CAUSES OTHER THAN NONPAYMENT OF BILLS - The Company reserves the right to discontinue service for any of the following reasons:
- a. For the use of electricity for any property or purpose other than that described in the application made for service.
 - b. For failure to maintain in good order service entrance facilities or equipment owned by the customer.
 - c. For use of equipment which adversely affects the Company's service to its other customers.
 - d. For refusal of reasonable access to property to the agent or employee of the Company for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters.
 - e. The Company may discontinue service for causes other than non-payment after issuing a disconnect notice in accordance with §V.1~~45~~45-a. The discontinuance of service for causes other than non-payment shall occur on the days and during the hours stated in §V.1~~45~~45-i.
 - f. The right to discontinue service for any of the above reasons may be exercised whenever and as often as such reasons may occur, and any delay on the part of the Company in exercising such rights, or omission of any action permissible hereunder, shall not be deemed a waiver of its rights to exercise same.
 - g. The Company may discontinue service without advance notice for reasons of safety, health, cooperation with civil authorities, fraudulent use, tampering with or destroying Company facilities.
 - h. The Company may collect a reconnect fee as prescribed in §VI.1.~~ed~~ before restoring electric service which has been discontinued for the above causes.

Date Filed: ~~January 4, 2019~~June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R. Jacobson
~~Director~~Vice President – Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



Montana-Dakota Utilities Co.

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Original Sheet No. ~~11790.27~~

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1847. BILL DISCOUNT FOR QUALIFYING EMPLOYEES - A bill discount may be available for residential use only in a single family unit served by Montana-Dakota Utilities Co. to qualifying retirees of Montana-Dakota Utilities Co. The bill shall be computed at the applicable rate, and the amount reduced by 33 1/3%.

1948. REFUSAL TO SERVE NEW CUSTOMERS OR EXPAND EXISTING SERVICE – A utility may refuse to provide, expand or materially change service to a requesting customer when:

- a. The Company does not have adequate facilities to render the service requested and the customer is not willing to comply with the utility's line extension policy;
- b. The requested service appears to be unsafe or likely to adversely affect service to another customer; or
- c. The requesting customer is indebted to the Company for service previously rendered and satisfactory payment arrangements have not been made with the utility.
 1. If indebtedness for service rendered at a former location is in dispute, the requesting customer shall be provided service at the new location upon complying with the Company's deposit requirements and paying the amount in dispute. Upon settlement of the disputed amount, any balance due the customer shall be refunded with accrued interest at the Commission Authorized Interest Rate described in Chapter 1, Section ~~23~~(a)(~~XV~~xvii) of the Wyoming Public Service Commission Rules.
 2. The Company shall not refuse service to a new customer because of debts of a previous customer at the same location.
 3. The Company may refuse service due to unpaid line extension charges for facilities serving the location.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
Director/Vice President – Regulatory
Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

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W.P.S.C. Tariff No. 24

~~1st Revised Original~~ Sheet No. 11890.28

~~Canceling Original Sheet No. 118~~

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VI. MISCELLANEOUS CHARGES

1. Service Charges

Amount or
Reference

a. Consumer deposits

Rate 100 §V.4.

b. Returned check

\$30.00~~20.00~~

c. Manual Meter Reading Charge

\$26.05

d. Minimum reconnect charge after discontinuation
of service for nonpayment or other causes

- During normal business hours

\$35.00~~20.00~~

- Removal of service extender

\$35.00~~20.00~~

- After normal business hours

Minimum of \$140.00

e. Minimum reconnect charge applicable
to seasonal or temporary customers

- During normal business hours

- Customers with non-demand meters

\$35.00~~20.00~~

- Customers with demand meters

\$70.00~~40.00~~

- After normal business hours

Minimum of \$140.00

f. Special test of meter at customer's
request (see Rate 100 §V.5.b.2
as to when this charge is applicable)

- Meter error more than $\pm 2\%$

None

- Meter error within $\pm 2\%$ and meter was
tested within the prior 12 months

Labor & materials
Minimum of \$40.00~~25.00~~

g. Service request after normal
business hours

Materials & labor
Minimum of \$140.00

Date Filed: ~~February 28, 2024~~ June 30, 2025

Effective Date: Service rendered on and
after ~~April 11, 2024~~

Issued By: Travis R. Jacobson
~~Director~~ Vice President – Regulatory
Affairs

Docket No.: 20004-165-ET-24
~~Record No. 17514~~



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

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W.P.S.C. Tariff No. ~~24~~

~~1st Revised Original~~ Sheet No. ~~11990.29~~

~~Canceled Original Sheet No. 119~~

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~~hg.~~ Electric extension policy

Rate 104

	Per Month	Approx. Annual Percent
2. Late Payment Charges (on unpaid balance)	1%	12%

SEE ALSO THE FOLLOWING RATES FOR SPECIAL PROVISIONS:

- Rate 104 - Electric Extension Policy
- Rate 105 - Dark Sky Lighting Service
- Rate 122 - AutoPay Plan
- ~~Rate 123 - Summary Billing Plan~~
- Rate 125 - Balanced Billing Plan

VII. ELECTRIC SERVICE RULES:

Section 100 – GENERAL

101. Electrical Codes and Ordinances

The Electric Service Rules and Regulations contained herein are supplementary to and do not intentionally conflict with nor supersede the latest edition of the National Electrical Code, the National Electrical Safety Code, nor such state and municipal laws and ordinances that may be in effect in the areas in which the Company furnishes electric service, except that where the requirements of these Electric Service Rules and Regulations exceed those of such codes, laws, and ordinances, these Electric Service Rules and Regulations shall apply. Existing installations, including maintenance replacements, that currently comply with prior revisions of these rules and regulations, need not be modified to comply with these rules except as may be required for safety reasons.

102. Wiring Adequacy

Wiring codes provide minimum requirements for safety. Installation of wiring capacity greater than minimum code requirements is recommended to bring to the customer all the benefits of electric service and to protect building investment by minimizing obsolescence resulting from an inadequate wiring system.

Date Filed: ~~March 27, 2020~~ June 30, 2025

Effective Date: Served rendered on and after ~~May 1, 2020~~

Issued By: Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-146-ET-20~~



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

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Original Sheet No. ~~12090.30~~

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103. Inspection of Wiring

Where permits and inspections covering customer's wiring and installation are required by local ordinance, it is mandatory that such requirements be fulfilled before the Company will make connections to the customer's installation. In locations where such inspections are not required by law or ordinance, an affidavit by the wiring contractor stating that the wiring has been done in compliance with the National Electrical Code will be acceptable.

104. Permits, Certificates, Affidavits

It is the responsibility of the customer to obtain all necessary permits, certificates of inspection or affidavits as required in Paragraph 103 above and to notify the Company promptly of any proposed alterations or additions to customer's load. Failure to comply with these requirements may result in delayed connection, interruption of service or damage to apparatus.

105. Consultation with the Company

105.1 The location, size and character of the customer's load and the current, voltage, frequency, phases, etc. which the Company has available at the customer's location will determine the type of service supplied to the customer.

105.2 Architects, engineers, contractors, electric dealers, wiremen and others must confer with local representatives of the Company to determine the type of service that will be available before designing or preparing specifications for new electrical installations or alterations to existing installations.

105.3 In all cases involving large installations and other cases where any doubt exists, full information as to the type of service available should be obtained from the Company.

106. Unauthorized Use of Service

106.1 Unauthorized use of service is defined as any deliberate interference that results in a loss of revenue to the Company. Violators are subject to prosecution.

106.2 Types of unauthorized use of service include, but are not limited to, the following:

- (a) Bypass around meter.
- (b) Meter reversed.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

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Original Sheet No. ~~124~~90.31

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- (c) Equipment connected ahead of meter.
- (d) Tampering with meter that affects the accurate registration of electric usage.
- (e) Electricity being used after service has been discontinued by the Company.

106.3 In the event that there has been unauthorized use of service, customer shall be charged for:

- (a) All costs associated with investigation or surveillance;
- (b) Estimated charge for non-metered electricity;
- (c) All time to correct situation;
- (d) Any damage to Company property.

106.4 A customer's service disconnected for unauthorized use of service shall be reconnected after the customer has furnished satisfactory evidence of compliance with Company's rules and conditions of service, and paid any charges which are due, including:

- (a) All delinquent bills, if any;
- (b) The amount of any Company revenue loss attributable to said tampering;
- (c) Expenses incurred by the Company in replacing or repairing the meter or other equipment, costs incurred in the preparation of the bill, plus costs as outlined in Paragraph 106.3;
- (d) Applicable reconnection fee;
- (e) A cash deposit, the amount of which will not exceed the maximum amount determined in accordance with §V.4 and Chapter 3, Section 7 of the Wyoming Public Service Commission's Rules.

107. Unauthorized Attachments to Poles

107.1 The unauthorized attachment of any flags, banners, signs, clothes lines, antennas, etc. to Company poles is prohibited. The use of poles for placards or other advertising matter is forbidden. The Company will remove such unauthorized attachments without notice and may prosecute any such trespassers.

Date Filed: ~~January 4, 2019~~June 30, 2025

**Effective
Date:**

Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R.
Jacobson
~~Director~~Vice President –
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



Montana-Dakota Utilities Co.

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Original Sheet No. 12290.32

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107.2 Customers are cautioned to locate antennas so that they are beyond falling distance from the Company's lines, either transmission or distribution. Antennas and lead-ins shall be located a safe distance from and shall never cross over or under the Company's lines or contact the Company's poles. The Company disclaims all responsibility where such equipment contacts the Company's lines, poles or equipment.

Section 200 - USE OF ELECTRIC SERVICE

201. Rate Schedules

Electric service will be billed under the rate schedule that applies to the class of service used. Rate schedules applicable to various classes of service may be obtained from the Company upon request.

202. Resale of Energy

The Company will not supply energy for resale except as expressly covered by special contract or where such provision is a part of the rate schedule.

203. Temporary Service

Temporary service is any service for construction work, carnivals, gravel pits, occasional lighting, etc., which is not expected to continue in use for a period long enough to justify the construction cost necessary for extending service. When temporary service is desired the customer shall, in addition to paying the scheduled rates, make deposit in advance in the amount of the Company's estimated cost of installing and furnishing such temporary service facilities together with the cost of disconnecting and removing same and the estimated billing to the customer for electric service. Final billing will reflect credit for the salvage value of materials used in providing the temporary service. Any deficiency in such advance payment shall be paid by the customer upon presentation of a bill by the Company. Any amount deposited in excess of final billing by the Company will be refunded to the customer.

204. Standby Service

Where electric service is supplied as standby to a customer's generating facilities or vice versa, the customer shall provide and install at the customer's expense a suitable double-throw switch or other device which will completely isolate the customer's power facilities from the Company's system. The service entrance shall be installed so that the

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective
Date:

Service rendered on and
after January 1, 2019

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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400 N 4th Street
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Original Sheet No. ~~12390.33~~

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phase conductors will be totally isolated from the customer's wiring before the standby unit is put into operation.

205. Parallel Service

Parallel operation of the customer's generating equipment with the Company's system shall be permitted to the extent provided in other approved rates.

206. Transformer Installations on Customer's Premises

206.1 The Company will supply transformers to be installed on the customer's premises when requested by the customer and in accordance with the following paragraphs.

206.2 The customer shall agree to indemnify and save the Company harmless, except for willful default or neglect on the Company's part, from any loss, damage, expense or liability, incurred or arising from, or out of the installation, operation, maintenance, repair or removal of its transformers, cables, conductors, apparatus and all other Company property, material or equipment placed on the customer's premises.

206.3 Company's power or distribution transformers will not be installed in the customer's building.

206.4 The Company will furnish, own and maintain conventional oil filled transformers at no cost to the customer. However, where dry type transformers, transformers containing a nonflammable insulating coolant or oil filled transformers of special voltage or design are required they shall be owned, installed and maintained by the customer at the customer's expense.

206.5 Padmount transformers may be installed on customer's premises. The customer shall furnish a suitable concrete pad, conduit, ground rod and service conductors as noted in Figure 5. Where the customer has more than four parallel conductors, a cable junction enclosure and conduits to the transformer location may be required. The customer shall consult with the Company to determine when a cable junction enclosure is required.

206.6 Where the transformer is installed adjacent to an asphalt or concrete driveway, parking lot, or walkway, the customer shall provide conduit from the transformer location to a point beyond the driveway, parking lot, or walkway to accommodate the Company's

Date Filed: ~~January 4, 2019~~ June 30, 2025

**Effective
Date:**

Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R.
Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

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Original Sheet No. ~~12490.34~~

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primary voltage cable. The customer shall provide barriers and clear zones to protect transformer from damage and to allow proper cooling and access to conductor compartments. The customer shall consult with the Company to determine the proper size conduit and protective barriers.

206.7 Refer to Figure 5 for additional information on transformer location.

Section 300 - ELECTRIC SERVICE AVAILABLE

301. Frequency

All service supplied by the Company is alternating current at a nominal frequency of 60 Hertz.

302. Secondary Voltages (See also Section 400.)

302.1 In general, the following classes of service are normally supplied:

<u>Phase</u>	<u>Wires</u>	<u>Nominal Voltage</u>	<u>Nominal Service</u>	
	1	3	120/240	Single Phase Lighting & Power
	3	4 Delta	120/240	Combined Light & Power*
	3	4 Wye	208 Grd Y/120	Combined Light & Power
	3	4 Wye	480 Grd Y/277	Combined Light & Power**
	3	4 Delta	240/480	Combined Light & Power*

*Overhead Primary

**Underground Primary

Note: The Company follows the provisions of ANSI C84.1; latest revision, Electric Power Systems and Equipment – Voltage Ratings (60 Hertz)

302.2 Only one class of service voltage is provided to a single customer location.

302.3 Service at other voltages may be made available for approved loads upon special application to the Company. Supplying such service may require special construction and equipment by the customer and the Company. The details of such construction and equipment are subject to negotiation between the Company and the customer before service is supplied.

Date Filed: ~~January 4, 2019~~ June 30, 2025

**Effective
Date:**

Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R.
Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



Montana-Dakota Utilities Co.

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302.4 As the voltage and number of phases which will be supplied depend upon the character of the load, its size, and location, it is necessary that the customer consult with the Company regarding the type of service which will be furnished before proceeding with the purchase of equipment or the installation of wiring. (Refer to Paragraph 105)

302.5 The customer's wiring for single phase installations shall be such that the difference in loads on each side of the supply neutral shall not exceed 10% of the total load.

302.6 For three phase grounded wye installations, the load shall be balanced so that the difference in loads on the separate phases shall not exceed 10% of the total load.

303. Primary Voltages (See also Section 500.)

Service may be made available at primary voltage of 2400 volts or higher. The available primary voltage is dependent upon the local primary voltage.

Section 400 - SECONDARY VOLTAGE SERVICE (Under 600 Volts)

401. Secondary Voltage Service Connections

The location of the service connection is subject to approval by the Company. The Company will cooperate with the customer to the fullest extent practicable in determining such location. Once established, any change by the customer may result in billing to the customer for any additional work or materials required by the Company.

402. Service Connections and Disconnections

All connections or disconnections of overhead or underground services, regardless of the voltage, will be made by the Company at the point where the Company's facilities join those of the customer. No customer or agent of the customer will be authorized to make such connections or disconnections. (Refer to § III.1. and Paragraphs 103 and 104)

403. Number of Service Drops

In general, one service drop will be installed for each customer location. Exceptions will be made in special cases where it is mutually advantageous to the customer and the Company.

Date Filed: ~~January 4, 2019~~ June 30, 2025

**Effective
Date:**

Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R.
Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



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404. Services in Raceways

Where services are installed in raceways, the installations must comply with the requirements of the latest edition of the National Electrical Code. In addition, effective with services installed on and after April 25, 2006 metered conductors shall not be installed in the same raceway as unmetered service conductors.

405. Service Entrance Requirements

405.1 The Company recommends that the service entrance for single family residences be not less than 100 ampere. The service entrance shall be sized and installed in accordance with provisions of the National Electrical Code, state code, and local ordinances. Bare neutral wire shall not be installed in metallic conduit due to the possibility of radio interference.

405.2 Ample length of service entrance conductor shall be left protruding from the service head and at padmount equipment facilities to allow for proper connection to the service drop for overhead installations and to padmount equipment terminals.

405.3 When entrances are parallel in two or more conduits, all phases shall be run in each conduit and all wires shall be of the same length.

406. Identification of Conductors

406.1 For purposes of identification, the neutral wire of each single phase entrance shall be clearly marked at the service outlet as well as at the meter location.

406.2 Where 4-wire, three phase service entrances are installed, the neutral conductor and the "wild" phase conductor (nominal 208 volts to ground) shall each be clearly marked at the service outlet, at the meter and at service equipment.

407. Overhead Service Drops

407.1 The service entrance shall preferably be through the eave and be located so the overhead service drop will be as short as practical and maintain all clearance requirements. (Refer to Figure 1 and Paragraph 407.4)

407.2 In cases where proper clearances cannot be maintained by attaching the service drop directly to the building, the customer shall install and maintain a supporting

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective
Date:

Service rendered on and
after ~~January 1, 2019~~

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Jacobson
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Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



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structure of sufficient mechanical strength to support the wires and of sufficient height to provide the necessary clearances.

407.3 The customer shall furnish and install the necessary facilities for firmly mounting a Company supplied service drop attachment.

407.4 Service drop conductors shall not be readily accessible and when not in excess of 750 volts, shall conform to the following general requirements (Refer to the National Electrical Safety Code for possible exceptions) :

Clearance over roof – Multiplex service drop conductors shall have the following minimum clearance over a roof:

10.0 feet - from the highest point of roofs or balconies over which they pass with the following exceptions:

Exception 1: The clearance shall be maintained at not less than 3.0 feet above roof or balcony not readily accessible.

Exception 2: Where a roof or a balcony is not readily accessible, and a service drop passes over a roof to terminate as a (through-the-roof) raceway or approved support located not more than 4.0 feet, measured horizontally from the edge of the roof, the clearance above the roof shall be maintained at not less than 1.5 feet for a horizontal distance of 6.0 feet from the raceway or support, and shall be maintained at not less than 3.0 feet for the remainder of the horizontal distance that the cable or conductor passes over the roof.

Note: A roof or balcony is considered readily accessible to a person, on foot, who neither exerts extraordinary physical effort nor employs special tools or devices to gain entry.

Clearance from ground – Multiplex service drop conductors shall have the following minimum clearance from ground:

Date Filed: ~~January 4, 2019~~June 30, 2025

Effective
Date:

Service rendered on and
after ~~January 1, 2019~~

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Jacobson
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18.0 feet - over roads, streets and other areas subject to truck traffic. Trucks are defined as any vehicle exceeding 8 feet in height.

18.0 feet - over driveways, parking lots and alleys. This clearance may be reduced to the following values:

- (1) 17 feet – where multiplex service drops cross over or run along alleys, driveways, or parking lots.
- (2) If the height of attachment to a building or other installations does not permit these requirements:
 - (a) 14 feet – over residential driveways for multiplex service drops limited to 150 volts to ground.
 - (b) 10 feet – over residential driveways for drip loops of service drops limited to 150 volts to ground.

14.0 feet - over spaces or ways accessible to pedestrians or restricted traffic only. This clearance may be reduced to the following values:

- (1) If the height of attachment to a building or other installations does not permit these requirements:
 - (a) 12 feet - for multiplex service drops limited to 150 volts to ground.
 - (b) 10 feet - for drip loops of service drops limited to 150 volts to ground.

24.5 feet - over swimming pools, or within 10 feet, measured horizontally, of the pool edge. In addition, there must be 16.5 feet clearance measured in any direction from every point on a diving platform or tower.

The vertical clearance is derived using the latest edition of the National Electrical Safety Code rule and, where necessary, adding 2 feet for vertical movement safety factor adopted by Company.

408. Secondary Voltage Underground Service

408.1 Where the customer desires an underground service, the customer must furnish and install conduit from the line side of the meter socket to a point a minimum of 18

Date Filed: ~~January 4, 2019~~June 30, 2025

Effective
Date:

Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R.
Jacobson
~~Director~~Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



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inches below grade. (Refer to Figure 1.) The customer shall also provide necessary conduit for services under any asphalt or concrete drive-way, walkway, parking lot, or other areas where it is impractical to excavate.

408.2 If a customer requests to convert from an overhead service to an underground service, the customer must provide all necessary changes to the service entrance, including relocation, and the conduit described in 408.1 above. The customer must also provide a Company approved trench ready to accept the underground service conductors including back filling, surface restoration and any future settlement or erosion. If the customer requests the Company to provide this work, the Company will charge the customer for this service. In addition, if the service length is less than 150 feet, a fee equal to the Company's labor and equipment costs to convert the average 100 feet service line will be charged. If the service length is greater than 150 feet the customer will pay a fee equivalent to the Company's actual labor and equipment costs for the conversion.

409. Mobile Home Service

The customer shall install and maintain the metering pedestal or meter socket and meter mounting device. The customer, as the term is used in this section, is considered to be the mobile home court owner for installations in mobile home courts and the mobile home owner for installations on a private lot.

Section 500 - PRIMARY VOLTAGE SERVICE (2400 Volts or More)

501. General

The Company offers electric service at primary voltages of 2400 volts or higher. A customer desiring to take service at primary voltage shall furnish and own all electrical equipment from the point of delivery and shall consult the Company to assist in determining the size, type and arrangement of service entrance equipment and conductor specifications required for the customer's particular needs.

502. Service Entrance Equipment

The service entrance equipment shall perform the following functions:

- Isolate the load from the supply circuit by visible means.
- Automatically break the circuit in the event of overload.
- Permit manual opening of the circuit at full load.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective
Date:

Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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503. Overcurrent Protection

The need for overcurrent protective coordination requires consultation with the Company. Overcurrent protective devices may be as follows:

- a. Fuses
- b. Automatic trip circuit breakers

The overcurrent protective device must have an interrupting rating, at circuit voltage, equal to or exceeding the maximum short circuit current available at the location where service is taken.

504. Disconnecting Means

504.1 The disconnect switch shall provide visible evidence that the circuit to which it is applied is open or disconnected. It shall be located on the supply side of the circuit.

504.2 Where fuses are used, the disconnect switch shall be a gang operated load break switch.

504.3 Where automatic circuit breakers are used as circuit protective equipment, the disconnect switch can be non-load break.

505. Load Balance

Loads on the three phases shall be balanced as closely as possible. The maximum unbalance permitted between individual phase loads is 10% of the total three phase load.

Section 600 - METERING

601. General

The Company will install the necessary meters to measure the electrical energy delivered under each account for a particular class of service. The Company shall install and maintain at its own expense all equipment necessary to regulate and measure the commodity delivered per tariff.

601.1 Meter Reading and Billing

- a. Each service meter shall clearly indicate the units of measurement. If the utility bills customers in a different unit of measurement than the service

Date Filed: ~~January 4, 2019~~ June 30, 2025

**Effective
Date:**

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after ~~January 1, 2019~~

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Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



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meter indicates, the conversion factor shall be stated on the customer bill. In cases where special types of meters are used or where the readings of a meter must be multiplied by a constant to obtain the units consumed, that information shall be placed on the customer bill.

- b. Bills shall be rendered periodically and shall show the meter readings at the beginning and end of the billing period, the date of the meter readings, the units consumed, the class of service and other information necessary to enable the customer to readily re-compute the amount of the bill. Each bill shall bear upon its face the date of the bill and the latest date it may be paid without penalty. Estimated meter readings or budget billing shall be clearly identified on the bill. Electric meters shall be read monthly as nearly as possible on the same day within the billing cycle.

602. Meter Installations

602.1 The Company will furnish all meters required for billing purposes. It shall be the customer's responsibility to furnish, install and maintain the meter mounting device. Company approved specifications for electric meter sockets and metering transformer enclosures are listed below:

Self-Contained Meter Sockets - Single Phase, Three Phase and Multiple Position Type

1. The customer will utilize meter sockets from a Company approved list of manufacturer and models as posted on the company's website.
2. U.L. approved, ringless style.
3. 100 ampere minimum for overhead service installations. 200 ampere minimum for underground service installations.
4. Stud connectors are required for all socket rated 320 amps or greater.
5. For sockets rated below 230 amps, stud connectors are recommended. Only Company specified meter sockets are approved with lay-in connectors.
6. Equipped with a fifth terminal in the nine o'clock position where network metering is required.
7. A lever by-pass feature is required for all commercial and industrial installations. Upon review by Company, an exemption may be provided.

Date Filed: ~~January 4, 2019~~June 30, 2025

Effective
Date:

Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R.
Jacobson
~~Director~~Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



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8. A lever by-pass feature is recommended for all residential installations.

Metering Transformer Rated Meter Socket

1. U.L. approved, ringless style with a one piece cover.
2. Minimum size must provide space for test switch installation.
3. Socket must have six terminals for single phase and 13 terminals for all other configurations.
4. Automatic by-pass feature is not acceptable.
5. The customer will utilize instrument rated meter sockets from a Company approved list of manufacturer and models.

Metering Transformer Enclosure (Secondary Service)

1. Recommend a durable, weather-resistant finish and weather-proof seal.
2. Must be provided with hinge-type cover and provisions to attach locking or sealing device.
3. Minimum size 10" x 24" x 30" with suitable mounting brackets for current and voltage transformers.
4. Consult with Company prior to purchasing any metering transformer enclosure.

602.2 Self-contained rate meter sockets shall be placed outdoors.

602.3 On instrument rated meter sockets, the Company will furnish and install the metering transformers. Such meter sockets shall be arranged for outdoor metering. (Refer to Figures 2 and 3)

602.4 Where a secondary metering transformer enclosure is required, the customer shall furnish and install an enclosure. Such enclosures shall contain only the service entrance conductors and metering transformers. The metering transformers shall be installed on the line side of the customer's disconnecting device. Suitable lugs, connectors, etc. for connecting metering transformers to service mains shall be provided by the customer. (Refer to Paragraph 602.1)

Date Filed: ~~January 4, 2019~~ June 30, 2025

**Effective
Date:**

Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R.
Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



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602.5 For installations having switchboards, the metering transformers may be mounted in the switchboard bus, provided they are accessible for changing and testing. Metering transformers shall be mounted on the source side of the main switch.

602.6 Meters and test switches may be mounted on a suitable unhinged panel adjacent to the metering transformer enclosure.

602.7 No device other than a Company-owned or Company-approved device shall be placed into or ahead of the meter socket.

603. Meter-Switch-Fuse Wiring Sequence

For all secondary voltage metering installations, the meter entrance switch and main line fuse or breaker shall be installed in the order named with respect to power flow. All circuits downstream from the meter shall have proper overcurrent protection devices.

Additionally, for 480 volt installations, a A customer-owned main service switch shall be installed on the source side of all 480 volt, self-contained meters. This switch shall be located no closer than three feet either left or right of the meter socket, and the switch cover is sealed by the Company. The switch shall be labeled "Utility Disconnect". By exception and upon consultation with the Company, an overcurrent circuit breaker may be installed ahead of a gang style metering installation with 6 or more sockets as an Emergency Disconnect. Access to the Emergency Disconnect Switch shall be lockable and shall be locked by the Company.

604. Meter Locations

604.1 Each meter shall be located outdoors in a place of convenient access where it will not create a hazard. The location shall be agreed upon by the customer's representative and the Company and in compliance with Chapter 3, Section 16 of the Wyoming Public Service Commission's Rules. (Refer to Figure 1)

604.2 Meters shall be located so that there is not less than 3 feet of unobstructed space, from the ground up, in front of the meter so that the center line of the meter is not less than 4 feet nor more than 5 feet above the floor, ground, or permanent platform from which the reading will be taken. On group installations, the minimum height is 2 feet – 6 inches and the maximum is 6 feet. The minimum center spacing between meter sockets shall be 7 ½ inches horizontally and 8 ½ inches vertically.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective
Date:

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604.3 Meter Sockets shall be permanently mounted on secure structures such as houses, buildings, poles, etc. All required conduit will be provided by the customer. (Refer to Figures 1, 2 and 3)

604.4 Enclosures shall not be placed over the meter socket unless approved by the Company.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective
Date:

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after ~~January 1, 2019~~

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Jacobson
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605. Indoor Metering

Meters shall be located outdoors as noted in Paragraph 604.1. However, depending on the circumstance and after consulting with the Company, locating the meters indoors may be approved on a case by case basis. Where approved, indoor meters for multiple dwellings, large office buildings, etc. shall be grouped and located as near the service entrance location as practicable. In the event such location renders the automatic meter reading equipment ineffective customer will be responsible for costs associated with remedying the situation.

606. Wiring Diagrams

Typical wiring diagrams for various types of self-contained meters are shown on Figure 4. These are subject to change from time to time with advancement in available metering equipment.

607. Labeling

Where two or more meter mounting devices are installed at one location, each shall be labeled so that it may be identified as to the customer served. Electrical contractors are requested and cautioned to check and identify wiring circuits carefully to avoid metering errors due to incorrect circuitry. Permanent (mechanically fastened) engraved plates shall be placed on the exterior of the meter base on a non-removable panel.

608. Seals

All meters and all points of access to customer wiring on the source side of the meter will be sealed by the Company. All cabinets and switch boxes, either inside or outside of the building, which contain unmetered wires shall have provisions made for sealing before service will be supplied.

Section 700 - UTILIZATION EQUIPMENT

701. Interfering Loads

Whenever a customer's utilization equipment has characteristics which cause undue interference with the Company's service to other customers, the customer shall provide, at the customer's expense, the necessary equipment to prevent or eliminate such interference. The Company may install and maintain at the customer's expense and upon approval of the customer the necessary equipment to eliminate such interference if it deems it advisable. When a customer's equipment or method of operation causes

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**Effective
Date:**

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after January 1, 2019

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Regulatory Affairs

Docket No.: 20004-128-EA-18



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such interference and the customer does not correct the condition after being so requested by the Company, the Company reserves the right to discontinue the electric service, following written notification of its intent to do so; and service will not be re-established until the conditions complained of have been corrected.

702. Voltage Flicker and Harmonics

702.1 The Company uses the latest revision of the IEEE Standard 141 as the guideline for the maximum allowable voltage flicker that can be caused by a customer's load as measured at the point of metering. This guideline refers to the momentary dip in voltage that may result from the customer's operation of switches, starting of motors, etc.

702.2 Customer's electric load shall comply with the recommendations within Section 10 of the latest revision of the IEEE Standard 519 "Recommended Practices & Requirements for Harmonic Control in Electric Power Systems" at the point of metering connection. The IEEE Standard is available for review by the customer by contacting the Company to discuss by phone or to arrange an appointment at the Company's Sheridan office.

703. Power Factor

Whenever the customer's utilization equipment is of such characteristics as to produce a low power factor, the Company reserves the right to require the customer to raise such power factor, at the customer's expense, or to pay additional charges as provided in certain of the Company's rates on file with the Regulatory Commission of the state wherein the customer is located.

704. X-Ray Equipment

At the option of the Company, x-ray equipment may be separately metered and/or supplied from separate transformers.

705. Electric Welders

Electric welding apparatus shall require special arrangements with the Company to determine its ability to serve before installation is made. (Refer to Paragraph 703)

706. Electric Motors

706.1 Motors are normally designed to operate at their rated voltage, plus or minus 10%; thus a 220 volt motor should operate satisfactorily at 208 volts or 240 volts.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective
Date:

Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R.
Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



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706.2 To assure adequate safety to personnel and equipment, the customer shall provide and maintain protective devices in each phase to protect all motors against overloading, short circuits, ground faults and low voltage, and to protect all three-phase motors against single-phasing and phase reversal.

706.3 Motors for use at 120 volts single-phase are limited to locked rotor currents of 25 amperes if started more than 4 times per hour, and 50 amperes if started less frequently.

Motors for use at 208 or 240 volts single-phase will generally be limited to 3 h.p. and a maximum of 4 starts per hour. The Company must be consulted for single-phase motors above 3 h.p. Compensating starting equipment may be required to limit the starting current and when required, shall be furnished by the customer. (Refer to Paragraph 702)

706.4 The size of the three-phase motors permitted will depend upon the effect starting the motor has upon the customer's system and the Company's other customers in the area. This effect will depend upon the magnitude of the starting current and the frequency of starting. (Refer to Paragraph 702)

When necessary, the customer will be required to reduce the amount of starting current to an acceptable level by installing suitable motor-starting equipment or by using motors designed for smaller starting currents.

706.5 When more than one motor can start simultaneously, the sum of the maximum starting currents of those motors starting simultaneously and also the sum of their horsepower rating shall be furnished to the Company to determine when reduced voltage starting may be required.

707. Flashing Display Signs

The Company reserves the right to refuse service for "flashing" display signs or display lighting where such service would interfere with voltage regulation of the secondary system.

Date Filed: ~~January 4, 2019~~June 30, 2025

**Effective
Date:**

Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R.
Jacobson
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Regulatory Affairs

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708. Fluorescent and Gaseous Tube Lighting

High power factor ballasts or transformers must be used for fluorescent, sodium vapor, neon or other gaseous tube lighting equipment. It is required that such equipment operate at a power factor of not less than 90% lagging.

709. Electric Heat Equipment

A customer planning to install resistance type heating, heat pump, electric furnace, electrode boiler, etc. shall consult with the Company, before purchasing the equipment, so that operational modes of this equipment are determined to be acceptable for connection to the Company's distribution system. It is important that consultation is obtained prior to installation of this equipment so the Company can provide adequate capacity to efficiently serve the customer's requirements.

710. Computers and Electronic Equipment

Computers and other sensitive electronic equipment which require high grade, uninterrupted power may, on occasion, experience problems when connected directly to the Company's distribution system. The customer should contact their equipment supplier or consultant to ascertain the need for lightning arresters, surge suppressors, isolation transformers, and standby or uninterruptible power supplies. (Refer to § IV.2.)

711. Carrier Equipment

The customer shall not impose, or cause to be imposed, any electric signal of any frequency or magnitude upon the Company's distribution system that may produce ill effects on Company equipment, affect safety of personnel or affect other Customers' equipment.

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**Effective
Date:**

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Jacobson
~~Director~~Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



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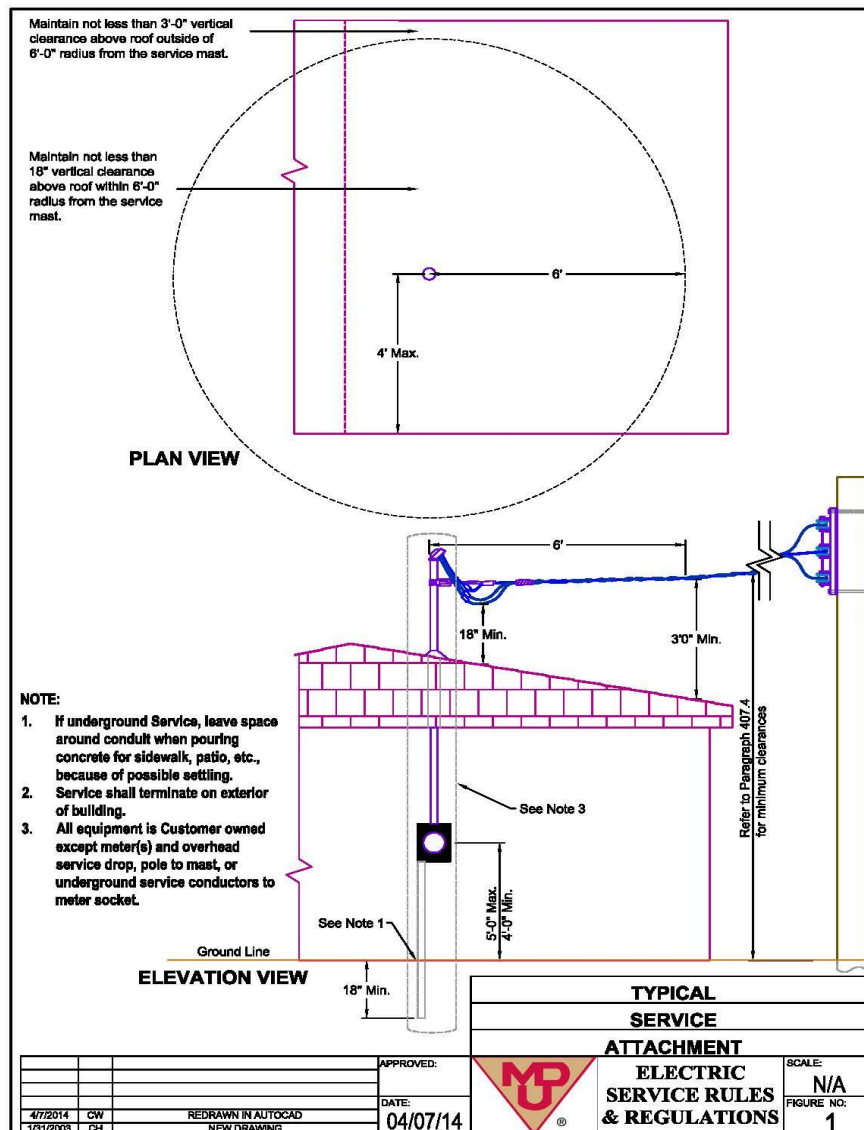
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Original Sheet No. 13890.48

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Effective Date:

Service rendered on and after January 1, 2019

Issued By: Tamie A. Aberle Travis R. Jacobson
Director Vice President –
Regulatory Affairs

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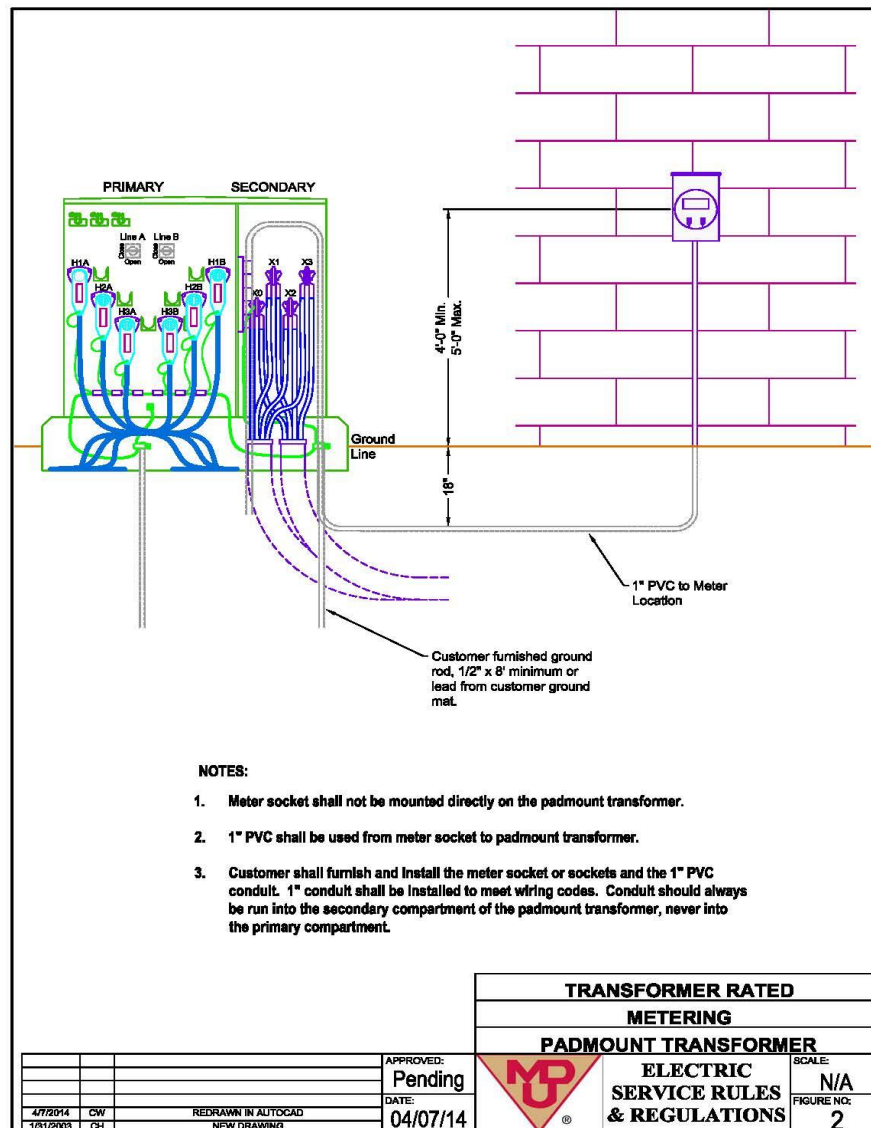
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Date Filed: January 4, 2019 June 30, 2025

Effective
Date:

Service rendered on and
after January 1, 2019

Issued By: Tamie A. Aberle Travis R. Jacobson
Director Vice President—
Regulatory Affairs

Docket No.: 20004-128-EA-18



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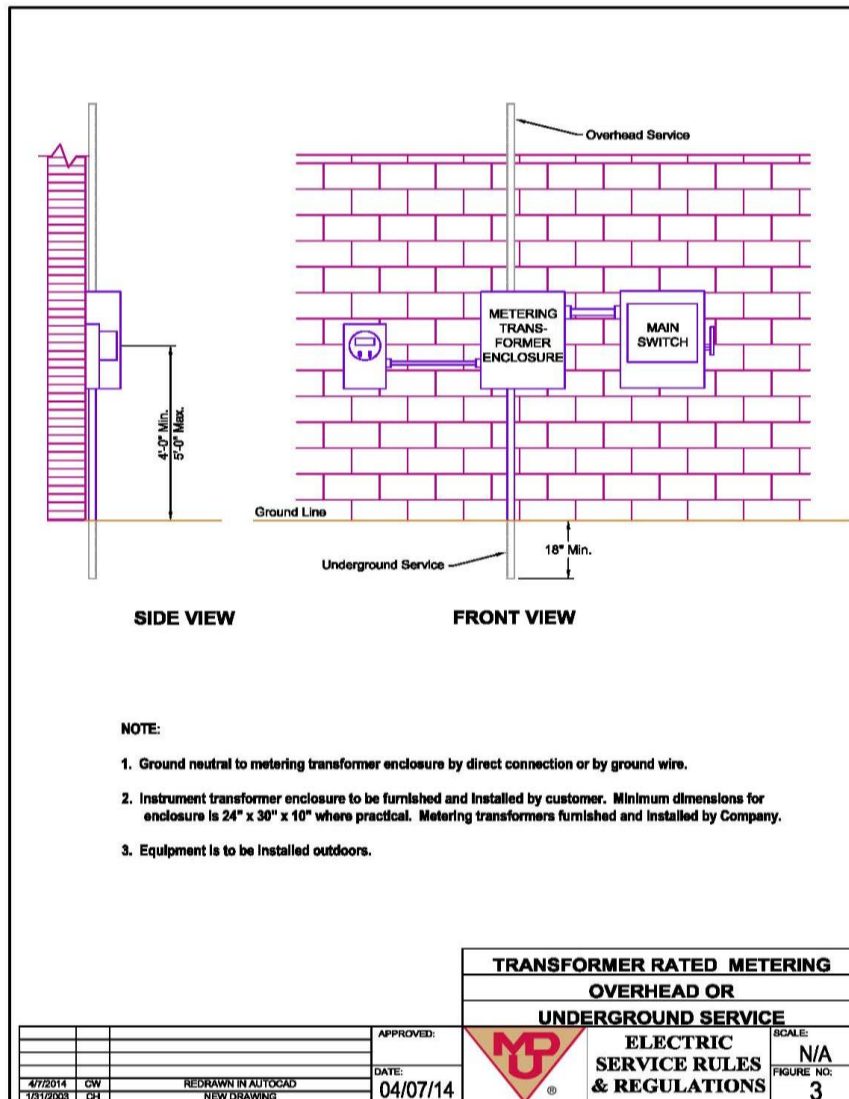
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Bismarck, ND 58501

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Original Sheet No. 14090.50

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Date Filed: January 4, 2019 June 30, 2025

Effective
Date:

Service rendered on and
after January 1, 2019

Issued By: Tamie A. Aberle Travis R. Jacobson
Director Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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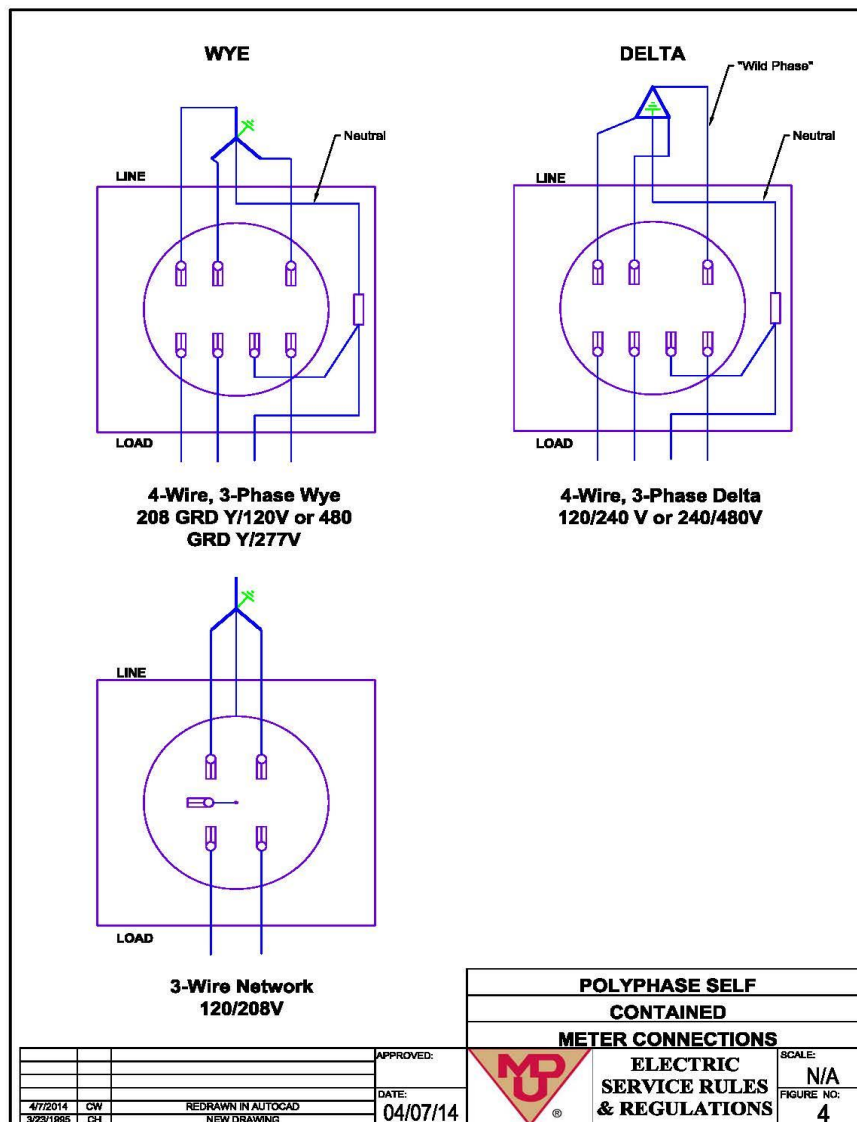
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W.P.S.C. Tariff No. 24
Original Sheet No. 44190.51

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Date Filed: January 4, 2019 June 30, 2025

Effective
Date:

Service rendered on and
after January 1, 2019

Issued By: Tamie A. Aberle Travis R. Jacobson
Director Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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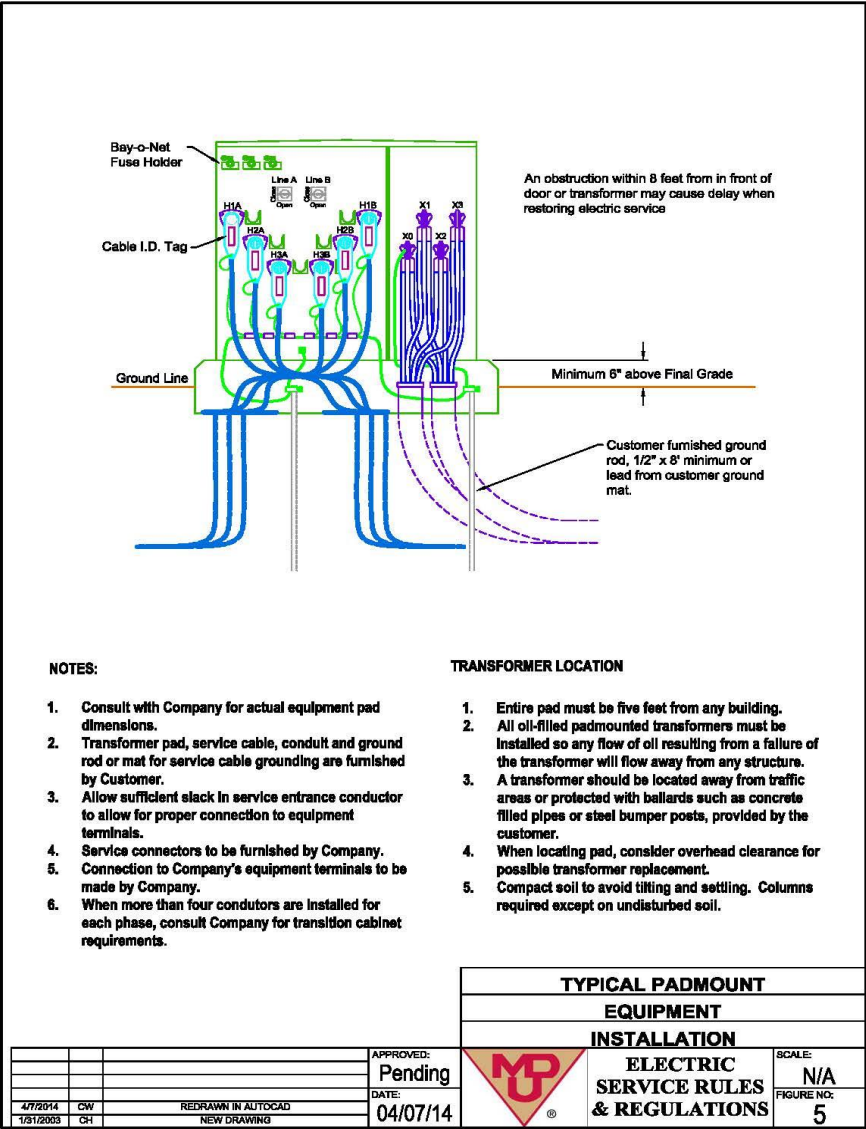
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State of Wyoming
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W.P.S.C. Tariff No. 24
Original Sheet No. 14290.52

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Date Filed: January 4, 2019June 30, 2025

Effective Date:

Service rendered on and after January 1, 2019

Issued By: Tamie A. AberleTravis R. Jacobson
DirectorVice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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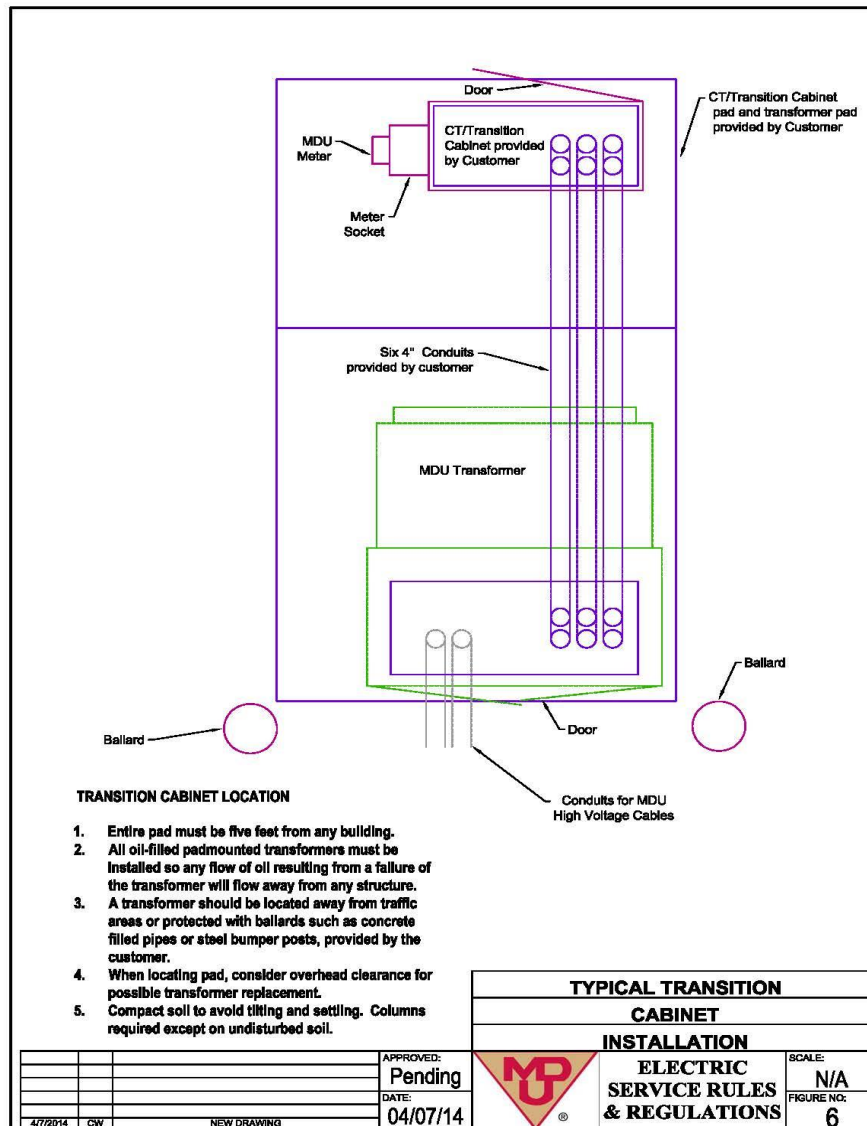
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Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 24
Original Sheet No. 14390.53

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Date Filed: January 4, 2019 June 30, 2025

Effective Date:

Service rendered on and after January 1, 2019

Issued By: Tamie A. Aberle Travis R. Jacobson
Director Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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Original Sheet No. 160

ELECTRIC EXTENSION POLICY Rate 104

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The policy of Montana-Dakota Utilities Co. for electric extensions is to provide service to any new customer.

1. A permanent extension may be constructed without a customer or developer contribution if the estimated project cost is equal to or less than 2.6843.781 times the estimated annual revenue excluding power supply costs (2.6843.781 to 1 ratio).
2. If the estimated project cost is greater than 2.6843.781 times the estimated annual revenue excluding power supply costs, the extension will be made only with a customer contribution, which may be refundable.
 - a. Contribution -
 - 1) When a contribution is required of any customer, with the exception of those customers defined in 2) below, the formula for determining the amount of the contribution required shall be as follows: Total project cost less 2.6843.781 times annual revenue excluding power supply costs equals contribution amount.
 - 2) The contribution requirement for developers of subdivisions and industrial customers shall be the estimated project cost.
 - 3) The contribution shall be a one-time payment prior to construction.
 - 4) A minimum annual bill equal to the estimated annual revenue used in the contribution formula, will be applicable for a period of five (5) years. This amount will be as set forth on the Electric Service Agreement.
 - 5) Upon completion of construction, where actual costs are less than the estimated construction costs, a refund will be made for the difference, but not for an amount less than \$25.00. No additional contribution will be requested from the customer where actual construction costs exceed the estimate unless unusual construction difficulties are encountered.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after January 1, 2019

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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b. Refund -

- 1) If within a five-year period from the date initial service is established, one or more additional customers are added to the above-referred-to extension, Company shall recompute the contribution required by combining the proposed project costs for the new customer(s) with the project costs of those customers already taking service. If, by so combining the project costs, the contribution of those customers already taking service would be less, Company shall make a proportionate refund, without interest, to those customers taking service prior to commencement of service to said additional customer(s).
- 2) If a customer makes a refundable contribution, the Company will refund to the customer annually, for a period of five years from the date service becomes available to the customer, an amount equal to fifty percent of the customer's bill, after first deducting the annual minimum, which minimum shall be equal to the estimated annual revenue excluding power supply costs used in the contribution formula, provided, however, that no refunds shall be made in excess of the amount contributed. The annual refund shall be paid only after the electric service bills for that year have been paid in full.
- 3) Refunds for developers of subdivisions shall be made for each lot connected based on the following calculation: Total refundable contribution divided by the number of lots that can be served from the extension equals refund per lot. In addition, the total revenue excluding power supply costs of the subdivision will be reviewed annually to determine if adequate revenues are being generated so that the contribution formula would indicate a zero contribution. When this revenue level is reached, a refund will be made to the developer equal to the remaining contribution amount still held by the Company.

Date Filed: ~~January 4, 2019~~June 30, 2025

Effective Date: Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R.
Jacobson
Director/Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



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- 4) No refund shall be made by Company to customer(s) or developer after the aforementioned five-year period has expired.
- 5) No interest will be paid by Company to customer(s) on any amount customer(s) has paid to Company as a contribution in aid of construction for the project.
3. Project cost shall exclude the service line(s), transformer(s), and meter. The service line is considered to be the low voltage conductors between the Company owned transformer or secondary system and the customer owned service entrance equipment.
4. Company will deliver electricity to customer at the same rate approved by the Wyoming Public Service Commission.
5. Where a contribution in aid of construction is required to provide service, such extension is subject to prior execution by customer and Company of Company's standard agreement for extensions.
6. Where abnormal conditions exist, causing extraordinary costs on any part of the extension (e.g., railroad or river crossing, land clearing, special permits, etc.), a charge may be made equal to the additional cost incurred by reason of the abnormal conditions.
7. Temporary loads, such as gravel pit operations, carnivals, etc., shall follow the Company rules for temporary services.

Date Filed: ~~January 4, 2019~~June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R. Jacobson
~~Director~~Vice President –
Regulatory Affairs

Docket No.: ~~20004-128~~EA-18



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Original Sheet No. 165

DARK SKY LIGHTING SERVICE Rate 105

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AVAILABILITY:

Optional customer owned lighting apparatus defined as any shield, cover or other device that is designed to minimize light illuminating unintended areas and maintain dark skies in accordance with Wyoming Statute Annotated §37-16-201 to 202. Such lighting fixture shall be used with or on a lamp served by Company under an otherwise applicable electric service rate schedule.

RATE:

Customer requesting such lighting apparatus shall be required to pay in full the actual cost of the materials and installation prior to installation of lighting apparatus.

GENERAL TERMS AND CONDITIONS:

1. Costs for the lighting apparatus shall be not subsidized by revenue from other Company provided services.
2. The Customer shall request in writing the lighting apparatus to be installed, the location of the installation and the illumination control desired.
3. The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



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SERVICE INTERRUPTION REPORTING PLAN Rate 106

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The following sets forth the Company's Service Interruption Reporting Plan as required in Chapter 3, Section 27-28 of the Wyoming Public Service Commission's (Commission) Rules applicable to service provided by the Company in its Wyoming service territories.

A. Definitions of Service Interruptions:

1. Major Service Interruption shall be defined as:

- a. An event that results in estimated property damage of at least \$50,000;
- b. An event that results in death, in-patient hospitalization, damage to the Company's property which substantially affects service to the public or is otherwise significant in the judgement of the Company;
- c. A sustained single feeder outage of two hours or longer to the lesser of 500 customers or 50 percent of the customers served;
- d. The loss of service to a distribution substation feeder or;
- e. Any service interruption which affects twenty five (25) or more customers for eight (8) hours or longer.

Minor Service Interruption shall be defined as any sustained service interruption which affects at least one customer and is not defined as a Reportable Incident.

2. Scheduled Service Interruption shall be defined as:

- a. Any service interruption scheduled by the Company which is expected to last four (4) hours or longer, or
- b. Any sustained service interruption scheduled by the Company which is expected to affect twenty-five (25) or more customers.

Sustained Reportable Incident shall be defined as any service interruption lasting more than five (5) minutes.

B. Customer Notification Requirements:

1. Reasonable effort will be made to notify affected customers at least forty-

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: 20004-128-EA-18



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eight (48) hours prior to a Scheduled Service Interruption. Scheduled Service Interruptions that will occur on a Monday will require customer notification on the previous Thursday.

2. In the event of an emergency causing the Company to take a Scheduled Service Interruption in less than forty-eight (48) hours, customers will be notified as soon as practical.

C. Commission Notification Requirements:

1. Scheduled Service Interruption:

- a. The Commission will be notified at least forty-eight (48) hours prior to a Scheduled Service Interruption. Scheduled Service Interruptions that will occur on a Monday will require Commission notification on the previous Thursday.
- b. In the event of an emergency causing the Company to take a Scheduled Service Interruption in less than forty-eight (48) hours, the Commission will be notified as soon as practical.

2. Nonscheduled Service Interruption:

- a. The Commission will be notified within two (2) hours of the known commencement of a Reportable Incident using the Commission's Service Interruption Reporting Telephone number (SIRT). Within 24 hours, the Company will follow up with an email report in conformance with Chapter 3, Section 27(f) of the Commission's Rules.
- b. Reports to the Commission shall include, but not be limited to:
 - i. Location and geographic extent;
 - ii. Damage assessment, explaining the risks and likely effects on the public, the utility's customers, other utilities and telecommunications services;
 - iii. Date and time the service interruption began;
 - iv. Number of customers or individuals affected;
 - v. Cause, if known;

Date Filed: ~~January 4, 2019~~June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R. Jacobson
~~Director~~Vice President—
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



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- vi. Estimated time of service restoration and basis for estimate;
- vii. Any deaths or injuries;
- viii. Efforts being undertaken to restore service;
- ix. Efforts being undertaken to assist affected individuals;
- x. Other governmental agencies notified;
- xi. Contact information for reporting individual(s)
- xii. If the event is ongoing, the time interval until the Commission will be updated; and
- xiii. Any other information that may be necessary to assess threats or damage.

D. Commission Reporting Requirements:

1. Quarterly reports of all Service Interruptions greater than five minutes other than meter testing or change outs will be filed with the Commission within 30 days after the end of each calendar quarter in conformance with Chapter 3, Section 28 of the Commission's Rules.
2. These records shall be retained by the Company for a minimum of six years.
3. The Company shall annually review its Service Interruption Reporting Plan with any proposed modifications and definitions of major or minor service interruptions specific to the utility's system, filed with the Commission by May 1. If, after the Company's review, there is no change to the Service Interruption Reporting Plan, the Company shall so notify the Commission by letter by May 1.

E. Reportable Incident Contact Information:

1. The Company shall submit a list of contact personnel (names and phone numbers) to be contacted during a Major Reportable Incident.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President—
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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2. The contact list shall be reviewed by Montana-Dakota and updated when necessary. The Company will also confirm the list remains current by notifying the Commission by January 1 and July 1 of each calendar year.

Date Filed: ~~January 4, 2019~~June 30,
2025

Effective Date: Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R.
Jacobson
~~Director~~Vice President—
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



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ELECTRIC METER TESTING PROGRAM Rate 115

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APPLICABILITY:

This rate schedule specifies the protocol to be followed for the testing of electric meters in accordance with Chapter 3, Section 18 of the Commission Procedural Rules and Regulations (Commission Rules).

NEW METERS:

A sampling of 5% of new meters will be tested at full load and at light load. If any meter is found to be off more than $\pm 1\%$, the entire lot will be tested or rejected.

RESIDENTIAL WATTHOUR METERS IN SERVICE:

1. A random selection of meters from each decade – 1980's, 1990's, etc., will be tested annually at full load and light load. The sample size will depend on lot size and will be calculated per Inspection Level V in Military Standards 414 of the Department of Defense. At the time the random selection is made, meters less than five years old and active meters that have been tested in the last five years, will be excluded from the population to be randomly sampled.
2. Full load readings will be given a weighting of 4 and light load readings a weighting of 1 to determine the weighted average values of meter accuracies.
3. The criteria for acceptance shall be: at least 96% of the meters shall be not more than $\pm 2\%$ in error, as determined by the Variability Unknown, Standard Deviation Method described in Military Standards 414 of the Department of Defense.
4. Whenever it is found that less than 96% of the meters in a given vintage class fail to meet the requirements of $\pm 2\%$ error limit, the entire vintage class will be tested and adjusted or, if more economic, replaced within a period of four years. In the event the meter type failing the $\pm 2\%$ error limit may be identified, that meter type, regardless of vintage class, will be tested and adjusted or replaced within a period of four years rather than the entire vintage class.

COMMERICAL WATTHOUR METER IN SERVICE:

1. A random selection of solid state meters from each decade – 1980's, 1990's, etc. will be tested annually at full load and light load. The sample size will depend on

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
Director Vice President—
Regulatory Affairs

Docket No.: 20004-128-EA-18



Montana-Dakota Utilities Co.

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- lot size and will be calculated per Inspection Level V in Military Standards 414 of the Department of Defense. At the time the random selection is made, meters less than five years old and active meters that have been tested in the last five years, will be excluded from the population to be randomly sampled.
2. Full load readings will be given a weighting of 4 and light load readings a weighting of 1 to determine the weighted average values of meter accuracies.
 3. The criteria for acceptance shall be: at least 98% of the meters shall be not more than +/- 2% in error, as determined by the Variability Unknown, Standard Deviation Method described in Military Standards 414 of the Department of Defense.
 4. Whenever it is found that less than 98% of the meters in a given vintage class fail to meet the requirements of +/- 2% error limit, the entire vintage class will be tested and adjusted or, if more economic, replaced within a period of two years. In the event the meter type failing the +/- 2% error limit may be identified, that meter type, regardless of vintage class, will be tested and adjusted or replaced within a period of two years rather than the entire vintage class.

INDUSTRIAL WATTHOUR METERS IN SERVICE:

1. A random selection of solid state meters from each decade – 1980's, 1990's, etc. will be tested annually at full load and light load. The sample size will depend on lot size and will be calculated per Inspection Level V in Military Standards 414 of the Department of Defense. At the time the random selection is made, meters less than five years old and active meters that have been tested in the last five years, will be excluded from the population to be randomly sampled.
2. Full load readings will be given a weighting of 4 and light load readings a weighting of 1 to determine the weighted average values of meter accuracies.
3. The criteria for acceptance shall be: at least 99% of the meters shall be not more than +/- 2% in error at both light load and full load, as determined by the Variability Unknown, Standard Deviation Method described in Military Standards 414 of the Department of Defense.

Date Filed: ~~January 4, 2019~~June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R. Jacobson
~~Director~~Vice President—
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



Montana-Dakota Utilities Co.

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4. Whenever it is found that less than 99% of the meters fail to meet these requirements, the entire vintage class will be tested and adjusted or, if more economic, replaced within two years. In the event the meter type failing the +/- 2% error limit may be identified, that meter type, regardless of vintage class, will be tested and adjusted or replaced within a period of two years rather than the entire vintage class.

METER TEST EQUIPMENT:

1. All equipment used for testing and calibration shall be cared for and maintained as recommended in the manufacturer's operating and maintenance manuals. Appropriate carrying cases designed for the purpose shall be used when such equipment is transported to and from its normal service location.
2. Meters and other equipment which will be used as a reference standard to certify other equipment shall be kept in a temperature stable environment and shall be calibrated annually except as noted herein.
3. Meters and other equipment which are used as a reference standard shall only be used for calibration purposes, and shall not be used for trouble shooting, corrective maintenance or any other activity which might jeopardize the integrity of the instrument for calibration accuracy.
4. Calibration of the items used by the utility for reference standards shall be accomplished by an instrument with a higher degree of accuracy than the item being calibrated with the accuracy of said instrument being traceable to the National Institute of Standards and Technology (NIST).
5. Current transformers are burden tested at the time the meter is tested. A field test set is connected in series with the secondary of the metering current transformer, at the test switch. The test switch is opened, and the transformer secondary is shorted out. Each current transformer is tested first at the maximum burden, and, if the current drops, the burden is decreased until no change is observed. Appendices with the test set are used to evaluate the results to determine if the current transformer is performing satisfactorily.

Date Filed: ~~January 4, 2019~~June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R. Jacobson
~~Director~~Vice President—
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



Montana-Dakota Utilities Co.

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6. Voltage transformers are tested by applying a test voltage to determine if the appropriate ratio is obtained.
7. Whenever any electric meter is tested, the test record shall be preserved, including the information necessary for identifying the meter, the reason for making the test, the reading of the meter upon removal from service and the result of the test, together with all data taken at the time of the test in sufficiently complete form to permit the convenient checking of the methods employed and the calculations for the life of the meter.
8. The Company shall perform meter testing using the equipment identified in the table below.

Type	Manufacturer	Used for	Degree of Accuracy	Calibration Interval
RM-17	Radian	Watt-hour Meter Standard	±0.05%	12 Months
RB-20	Radian	Watt-hour Meter Standard	±0.05%	12 Months

9. The Company shall perform calibration checks on the above identified testing equipment using the equipment identified in the table below.

Type	Manufacturer	Used to Test Equipment Types	Degree of Accuracy	Calibration Interval
RD-21	Scientific Columbus	RM-17 RB-20	See Note 1/	12 Months

Date Filed: ~~January 4, 2019~~June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R. Jacobson
~~Director~~Vice President—
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



Montana-Dakota Utilities Co.

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Note 1/:

Accuracy: Errors expressed in percent of reading for normal operating conditions. Guaranteed accuracy specification includes stability, traceability, uncertainty, power factor, and test system errors.

1. Normal Operating Conditions:
 - i. Ambient Temperature: -20°C to 70°C (-4°F to 158°F)
 - ii. Relative Humidity: 0% to 95%
 - iii. Auxiliary Power Voltage: 60 – 600 volts (Autoranging)
 - iv. Frequency: 45 to 65 Hz
 - v. Orientation: Any
2. Influences Affecting Accuracy:
 - i. Temperature influence outside normal operating temperature range per °C: ±0.0005%
 - ii. For Power Factors of 100% and 50% output for Whrs, VARhrs, VAhrs: no impact on accuracy
 - iii. For power factor of <0.5 (PF between - 60° and -90°, then guaranteed accuracy is ±0.02%/PF.
10. These instruments are in turn calibrated with higher degree accuracy instruments annually. The highest degree accuracy instruments will be delivered to a manufacturer's facility once each year for calibration with their instruments that are directly traceable to the National Institute of Standards and Technology (NIST).
11. The referenced Military Standards are available for review by the customer by contacting the Company to discuss by phone or to arrange an appointment at the Company's Sheridan office.

Date Filed: ~~January 4, 2019~~June 30, 2025

Effective Date: Service rendered on and after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R. Jacobson
~~Director~~Vice President—
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



Montana-Dakota Utilities Co.

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~~Canceling Original Sheet No. 190~~

AUTOPAY PLAN Rate 122

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AVAILABILITY:

The AutoPay Plan provides customers the option to automatically have their electric service bill, including miscellaneous charges, deducted from their checking account. This option is available in all communities served by the Company to all customers who voluntarily agree to participate in the AutoPay Plan and who have not issued two or more NSF checks to the Company in the preceding 12 month period and are not currently utilizing the Low Income Energy Assistance Program (LIEAP).

GENERAL TERMS AND CONDITIONS:

1. All provisions set forth in customer's otherwise applicable standard rate schedule shall apply.
2. The Company will issue a bill each month to the customer.
3. The bill will indicate that the amount shown in the "Amount Due" column will be automatically deducted from the customer's checking account each month on the due date indicated on the customer's bill.
4. All customers who accept the AutoPay Plan shall sign an authorization form.
5. The Company has the right to remove a customer from the AutoPay Plan if the financial institution has advised the Company of two NSF check instances within the preceding 12 month period. Thereafter, customer shall be again eligible to participate in the AutoPay Plan in the future providing that the customer has complied with the "Availability" section above.
6. Customers utilizing the AutoPay Plan who subsequently use the LIEAP will be removed from the AutoPay Plan by the Company.
7. The customer may cancel the use of the AutoPay Plan option by notifying the Company in writing.

Date Filed: ~~March 27, 2020~~ June 30, 2025

Effective Date: Service rendered on and after ~~May 1, 2020~~

Issued By: Travis R. Jacobson
~~Director~~ Vice President—
Regulatory Affairs

Docket No.: ~~20004-146-ET-20~~



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 2
Original Sheet No. 191

SUMMARY BILLING PLAN

Rate 123

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AVAILABILITY:

Under the Company's Summary Billing Plan, customers are provided an optional billing arrangement under which a customer's multiple premises may be consolidated into one billing statement each month. This billing arrangement is available in all communities served by the Company for customers who voluntarily agree to participate in the Summary Billing Plan and who continue to meet the availability and terms and conditions of the plan.

The Company may limit the number of premises participating in the plan and exclude services based on rate and/or customer class or credit standing with the Company. Seasonal, short-term, or temporary customers will not be allowed to enroll. Participation in other optional programs such as Balanced Billing may also limit a customer's ability to participate in this billing arrangement. This is not an all-inclusive list of exclusions and service enrollment is at the Company's sole discretion.

GENERAL TERMS AND CONDITIONS:

1. A customer requesting Summary Billing must provide 45 days advanced notice of their request to enroll.
2. Customer agrees to contract for Summary Billing for a minimum of one year.
3. Each service enrolled in the Summary Billing Plan shall be billed at the otherwise applicable rate schedule.
4. The Company, at its sole discretion, will select the bill date for an enrolled customer's Summary Bill.
5. Enrolled customers need only make one payment each month covering the total amount due for all services included in the Summary Bill.
6. Payment policies remain in effect for each customer participating in the plan. Any determination of delinquencies will be based on the bill date of the Summary Bill.

Date Filed: June 30, 2025

Effective Date: Service rendered on and after

Issued By: Travis R. Jacobson
Vice President – Regulatory
Affairs

Docket No.:



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SUMMARY BILLING PLAN

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- a. If a customer participating in the Summary Billing Plan falls into arrears, the Company, at its sole discretion, may discontinue this optional billing arrangement and revert the services into separate billing statements.
7. Either the customer or the Company may cancel a customer's Summary Billing Plan with a 45-day advanced notice of cancellation. Upon cancellation of the plan, a customer's services will revert into separate billing statements.
 - a. Upon cancellation of a Summary Billing Plan, the customer may not request the establishment of a new Summary Billing Plan for at least one year after cancellation.
8. The Company will not be liable for any customer costs which may result from any refusals, delays or failures resulting from requests for, or changes to, a customer's Summary Billing Plan.

Date Filed: June 30, 2025

Effective Date: Service rendered on and after

Issued By: Travis R. Jacobson
Vice President – Regulatory
Affairs

Docket No.:



Montana-Dakota Utilities Co.

~~A Subsidiary of MDU Resources Group, Inc.~~

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. ~~24~~
Original Sheet No. 200

BALANCED BILLING PLAN Rate 125

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1. SCOPE

- A. The Plan provides electric customers with a method of paying for electric usage to avoid the highs and lows associated with normal monthly billing. The customer's monthly bill is computed by taking an average of the usage during the previous twelve months. Current energy rates are then applied to this average monthly usage to calculate the current payment due. Qualified customers with less than 12 month's history at their current premise are also allowed to enroll in the Plan.
- B. Monthly bills rendered under this Plan, as indicated in A. above, will be based upon a moving average consumption and will normally change each month. The moving average will change slightly each month and thus appropriate dollar adjustments will be made to the billed amount each month.
- C. The provisions of this Plan are applicable to all residential customers in Wyoming. Certain nonresidential electric customers served in Wyoming may qualify. Accordingly, the following nonresidential customers do not qualify for this Plan:
 - 1. Industrial, municipal or interdepartmental electric customers.
 - 2. Electric customers with demand meters.
 - 3. Combination customers who have electric demand meters neither the gas and/or electric usage qualifies for the Plan.
 - 4. Interruptible or otherwise controlled customers.
 - 5. Seasonal, short-term or temporary customers.
 - 6. Customers whose accounts are delinquent and who have not signed a Deferred Payment Agreement.

Date Filed: ~~January 4, 2019~~ June 30, 2025

Effective Date: Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson
~~Director~~ Vice President –
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~



Montana-Dakota Utilities Co.

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State of Wyoming Electric Rate Schedule

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BALANCED BILLING PLAN Rate 125

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7. Customers whose usage patterns are not sufficiently predictable so as to permit estimation on an annual basis with a reasonable degree of certainty.

2. PROCEDURE

- A. Customers must contact Company to request enrollment in the Balanced Billing Plan.
- B. If the customer's account is current and otherwise qualifies for enrollment in the Plan as provided in Section I.C., the customer will be so informed at the time of customer's request and the customer's account record in the Customer Information System will be so coded.
- C. As indicated in Section 1.C.6., customers who are delinquent cannot qualify for the Plan unless they are able to pay any amounts past due or enter into a Deferred Payment Agreement with the Company. The customer agrees to pay a reasonable fixed amount each month in addition to the Balanced Billing Plan payment amount until such arrears are paid in full.
- D. Customers enrolled in the Plan will continue to be billed under the Plan provisions until they request removal or they are sixty days in arrears and are removed from the Plan by the Company.
- E. If a customer desires to be removed from the Plan, customer must contact Company to request withdrawal from the Plan. Removal from plan will be effective following contact regarding withdrawal. Upon such removal the total unpaid balance becomes due at the next billing cycle. If a credit balance exists it may be refunded or applied to the next cycle billing, at the customer's discretion.
- F. If a customer is removed from the Plan due to delinquency as indicated above, the total unpaid balance in their account becomes due and payable.

Date Filed: ~~January 4, 2019~~June 30, 2025

Effective Date: Service rendered on and
after ~~January 1, 2019~~

Issued By: ~~Tamie A. Aberle~~Travis R. Jacobson
~~Director~~Vice President –
Regulatory Affairs

Docket No.: ~~20004-128-EA-18~~