



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 1
1st Revised Sheet No. 40
Canceling Original Sheet No. 40

LARGE POWER STANDBY SERVICE **Rate 37**

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AVAILABILITY:

This rate is applicable for power and lighting requirements of customers having their own generating facilities desiring standby power of 200 kilowatts or more through a permanent connection to be used in the event of failure of such generating facilities, or for use during the maintenance and overhaul of such facilities.

RATE:

Primary Service:

Basic Service Charge: \$150.00 per month
Contract Demand Charge: \$11.73 per Kw
Energy Charge: 1.129¢ per Kwh

Power Supply Cost Adjustment:

Subject to change on an annual basis – see Rate Summary Sheet or Sheet No. 58 for current rate

Secondary Service:

Basic Service Charge: \$66.00 per month
Contract Demand Charge: \$12.20 per Kw
Energy Charge: 0.478¢ per Kwh

Power Supply Cost Adjustment:

Subject to change on an annual basis – see Rate Summary Sheet or Sheet No. 58 for current rate

MINIMUM BILL:

Basic Service Charge plus Contract Demand Charge (Contract Demand minimum).

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PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

POWER SUPPLY COST ADJUSTMENT:

Service under this rate schedule is subject to an adjustment for the cost of fuel and purchased power in accordance with the Power Supply Cost Adjustment (PSCA) Rate 50, or any amendments or alterations thereto.

DETERMINATION OF CONTRACT DEMAND:

The demand in kilowatts for billing purposes shall be the greater of either the maximum 15-minute measured demand in the current month or the contract demand in kilowatts. Measured demand will be determined to the nearest one-tenth kilowatt. The Company will require the customer to contract for additional standby and supplementary capacity if the customer exceeds the contract demand in any one month. Such measured demand shall become the new contract demand commencing with the month in which measured and thereafter for the eleven succeeding months, after which the customer and Company will redetermine full service requirements.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 95% lagging and 95% leading. If the customer operates outside this range, the maximum 15-minute integrated reactive demand of the customer for the month in reactive kilovolt amperes (Kvar) in excess of 33% of the maximum 15-minute integrated kilowatt demand for the same month will be billed at \$2.50 per Kvar of such excess reactive demand.

CONTRACT TERMS:

The customer agrees to contract for service under the Large Power Standby Service rate for a minimum period of one year. If the customer fails to continue service for the initial annual period, the customer will be billed for the difference

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LARGE POWER STANDBY SERVICE Rate 37

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between the customer's actual billing under Rate 37 and what would have been billed under Rate 39.

GENERAL TERMS AND CONDITIONS:

1. The customer will contract for capacity adequate to supply the entire electrical requirements for which the Company's service may be used. Contract demand will be no less than what the Company will be required to supply in case of customer equipment malfunction.
2. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.
3. The customer shall be subject to charges for interconnection costs, as defined in the Energy Sales Agreement.
4. The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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