



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 6  
Original Sheet No. 45

### LARGE GENERAL ELECTRIC SERVICE Rate 39

Page 1 of 3

#### AVAILABILITY:

In all communities served for all types of general electric service exceeding 50 kilowatts of billing demand, except customers covered by special contracts. The customer's wiring must be so arranged that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

#### RATE:

##### Primary Service:

Basic Service Charge:	\$160.00 per month
Demand Charge:	\$12.00 per Kw of billing demand
Energy Charge:	1.206¢ per Kwh

##### Power Supply Cost Adjustment:

Subject to change on an annual basis – see Rate Summary Sheet or Sheet No. 58 for current rate

##### Secondary Service:

Basic Service Charge:	\$70.00 per month
Demand Charge:	\$12.50 per Kw of billing demand
Energy Charge:	0.511¢ per Kwh

##### Power Supply Cost Adjustment:

Subject to change on an annual basis – see Rate Summary Sheet or Sheet No. 58 for current rate

#### MINIMUM BILL:

Basic Service Charge plus Demand Charge.

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**Issued By:** Tamie A. Aberle  
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---

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Original Sheet No. 46

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Page 2 of 3

#### PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

#### POWER SUPPLY COST ADJUSTMENT:

Service under this rate schedule is subject to an adjustment for the cost of fuel and purchased power in accordance with the Power Supply Cost Adjustment (PSCA) Rate 50, or any amendments or alterations thereto.

#### DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15-minute measured demand in the current month or 50 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to Conditions of Service Rate 100, Section 700.

#### POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 95% lagging and 95% leading. If the customer operates outside this range, the maximum 15-minute integrated reactive demand of the customer for the month in reactive kilovolt amperes (Kvar) in excess of 33% of the maximum 15-minute integrated kilowatt demand for the same month will be billed at \$2.50 per Kvar of such excess reactive demand.

#### GENERAL TERMS AND CONDITIONS:

1. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.

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---

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Page 3 of 3

2. The primary service rate is applicable to customers that own their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company so customers can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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