



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Gas Rate Schedule

W.P.S.C. Tariff No. 1
Original Sheet No. 30

SMALL INTERRUPTIBLE GENERAL GAS SERVICE (Non-Core Interruptible) Rate 71

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Availability:

In all communities served for all interruptible general gas service customers whose interruptible natural gas load will exceed an input rate of 2,500,000 Btu per hour, metered at a single delivery point and whose average use of natural gas will not exceed 50,000 dk annually. The rates herein are applicable only to customer's interruptible load. The customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. The customer's firm load shall be billed at Firm General Gas Service Rate 70. For interruption purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

Rate:

Basic Service Charge:	\$145.00 per month	
Distribution Delivery Charge:	<u>Maximum</u> \$0.443 per dk	<u>Minimum</u> \$0.100 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate	

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V. General Terms and Conditions, Paragraph 13, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas as defined in Purchased Gas Cost Adjustment Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

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General Terms and Conditions:

1. **PRIORITY OF SERVICE** - Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on firm gas service rates. The customers taking service hereunder agree that the Company, without prior notice, shall have the right to curtail or interrupt such service whenever, in the Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the Priority of Service Schedule set forth in Rate 100, §V. General Terms and Conditions, Paragraph 11.
2. **PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT** - If the customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the firm General Gas Service Rate 70 (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payment(s) or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which the customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off the customer's supply of gas in the event of the customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. **AGREEMENT** - Upon request of the Company, the customer may be required to enter into an agreement for service hereunder. If mutually agreed to by the Company and customer, the term of service reflected in such agreement may be amended. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under another appropriate rate schedule for the customer's operations.
4. **OBLIGATION TO NOTIFY COMPANY OF CHANGE IN DAILY OPERATIONS** – The customer will be required as specified in the service agreement to notify Company of an anticipated change in daily operations. Failure to comply with requirements specified in the service agreement may result in the assessment of penalties to the customer equal to the penalty amounts the Company must pay to the interconnecting pipeline caused by customer action.

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5. **METERING REQUIREMENTS** - Remote data acquisition equipment (telemetry equipment) required for daily measurement will be purchased and installed by the Company prior to the initiation of service hereunder. The cost of the equipment and its installation shall be paid for by the customer. Such contribution in aid, as adjusted for federal income taxes, must be paid prior to the installation of such equipment unless otherwise agreed to by the Company. Such equipment will be maintained by the Company and will remain the sole property of the Company. Company may remove such equipment when service hereunder is terminated.

The customer may be required to provide and maintain, at no cost to the Company, the following: A 120 volt, 15 ampere, AC power supply, and an acceptable telephone service available at customer's meter location(s). The services listed above shall be continuous, accessible to the Company, and be provided by the customer at no cost to the Company. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.

Consultation between the customer and the Company regarding telemetry requirements shall occur prior to execution of the required service agreement. The telemetry requirement will be determined at the sole discretion of the Company based on customer requirements and location.

The Company reserves the right to charge for each service call to investigate, repair, reprogram or reinstall the Company's telemetry equipment when the service call is the result of a failure or change in communication or power source services described above or damage to Company's equipment.

6. **RULES** - The foregoing schedule is subject to Rates 100 through 136 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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