

Tariffs Reflecting Proposed Changes



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Gas Rate Schedule

W.P.S.C. Tariff No. 3

~~1st Revised Original~~ Sheet No. 1

~~Canceling Original Sheet No. 1~~

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RATE SUMMARY SHEET

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Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery/Demand Charge	Cost of Gas 1/		Total	SSIR 2/	Total Rate per Dk
				Current Fuel Charge	Surcharge Adjustment			
Residential Rate 60	10	\$0.879 per day	\$0.539	\$5.150	(\$0.562)	\$4.588	<u>4.64%</u>	\$5.127
Firm General Service Rate 70	20							
Meters rated < 500 cubic feet		\$0.910 per day	\$0.829	\$5.150	(\$0.562)	\$4.588	<u>4.64%</u>	\$5.417
Meters rated > 500 cubic feet		\$1.8826 per day	\$0.713	\$5.150	(\$0.562)	\$4.588	<u>4.64%</u>	\$5.301
Small Interruptible Sales Rate 71	30	\$150.00 per month						
Maximum			\$0.413	\$5.150	(\$0.562)	\$4.588	<u>4.64%</u>	\$5.001
Minimum			\$0.077	\$5.150	(\$0.562)	\$4.588	<u>4.64%</u>	\$4.665
Optional Seasonal Gas								
Service Rate 72	40							
Meters rated < 500 cubic feet		\$0.910 per day	\$0.829	\$3.289	(\$0.562)	\$2.727	<u>4.64%</u>	\$3.556
Meters rated > 500 cubic feet		\$1.826 per day	\$0.713	\$3.289	(\$0.562)	\$2.727	<u>4.64%</u>	\$3.440
Firm General Contracted Demand Service Rate 74	42							
Meters rated < 500 cubic feet		\$0.910 per day						
Meters rated > 500 cubic feet		\$1.826 per day						
Distribution Demand Charge			\$6.460				<u>4.64%</u>	\$6.460
Cost of Gas						\$2.727		\$2.727
Capacity Charge						\$12.96		\$12.96
Transportation Service								
Small Interruptible Rate 81	50	\$150.00 per month						
Maximum			\$0.413				<u>4.64%</u>	\$0.413
Minimum			\$0.077				<u>4.64%</u>	\$0.077
Large Interruptible Rate 82		\$415.00 per month						
Maximum			\$0.140				<u>4.64%</u>	\$0.140
Minimum			\$0.035				<u>4.64%</u>	\$0.035
Large Interruptible Gas Rate 85	60	\$415.00 per month						
Maximum			\$0.140	\$5.150	(\$0.562)	\$4.588	<u>4.64%</u>	\$4.728
Minimum			\$0.035	\$5.150	(\$0.562)	\$4.588	<u>4.64%</u>	\$4.623

1/ Refer to Rate 88 Sheet No. 70-75.

2/ Refer to Rate 89 Sheet Nos. 77-78.

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1st Revised Original Sheet No. 10

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RESIDENTIAL GAS SERVICE

Rate 60

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Availability:

In all communities served for all domestic uses except for resale. See Rate 100, §V. General Terms and Conditions, Paragraph 3, for definition of class of service.

Rate:

Basic Service Charge: \$0.879 per day

Distribution Delivery Charge: \$0.539 per dk

~~Cost of Gas: Determined Monthly—See Rate Summary Sheet for Current Rate~~

Adjustment Clauses: Service under this rate schedule is subject to the following adjustments as provided for in the referenced rates and any amendments or alterations thereto. See Rate Summary Sheet for current rate.

- Purchased Gas Cost Adjustment Rate 88 (Sheet Nos. 70-75)
- System Safety and Integrity Rider Rate 89 (Sheet Nos. 77-78)

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V. General Terms and Conditions, Paragraph 13, or any amendments or alterations thereto.

Cost of Gas:

~~The cost of gas includes all applicable cost of gas items as defined in Purchased Gas Cost Adjustment Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.~~

General Terms and Conditions:

The foregoing schedule is subject to Rates 100 through 136 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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FIRM GENERAL GAS SERVICE Rate 70

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Availability:

In all communities served for all general service purposes except for resale. See Rate 100, §V. General Terms and Conditions, Paragraph 3, for definition of class of service.

Rate:

For customers with meters rated less than or equal to 500 cubic feet per hour

Basic Service Charge: \$0.910 per day
Distribution Delivery Charge: \$0.829 per dk

For customers with meters rated over 500 cubic feet per hour

Basic Service Charge: \$1.826 per day
Distribution Delivery Charge: \$0.713 per dk

~~Cost of Gas: Determined Monthly – See Rate Summary Sheet for Current Rate~~

Adjustment Clauses: Service under this rate schedule is subject to the following adjustments as provided for in the referenced rates and any amendments or alterations thereto. See Rate Summary Sheet for current rate.

- Purchased Gas Cost Adjustment Rate 88 (Sheet Nos. 70-75)
- System Safety and Integrity Rider Rate 89 (Sheet Nos. 77-78)

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V. General Terms and Conditions, Paragraph 13, or any amendments or alterations thereto.

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FIRM GENERAL GAS SERVICE Rate 70

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Cost of Gas:

~~The cost of gas includes all applicable cost of gas items as defined in Purchased Gas Cost Adjustment Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.~~

General Terms and Conditions:

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SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

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Availability:

In all communities served for all interruptible general gas service customers whose interruptible natural gas load will exceed an input rate of 2,500,000 Btu per hour, metered at a single delivery point and whose average use of natural gas will not exceed 50,000 dk annually. The rates herein are applicable only to customer's interruptible load. The customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. The customer's firm load shall be billed at Firm General Gas Service Rate 70. For interruption purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

Rate:

Basic Service Charge: \$150.00 per month

Distribution Delivery Charge:	<u>Maximum</u>	<u>Minimum</u>
	\$0.413 per dk	\$0.077 per dk

Cost of Gas: Determined Monthly—See Rate Summary Sheet for Current Rate Adjustment Clauses: Service under this rate schedule is subject to the following adjustments as provided for in the referenced rates and any amendments or alterations thereto. See Rate Summary Sheet for current rate.

- Purchased Gas Cost Adjustment Rate 88 (Sheet Nos. 70-75)
- System Safety and Integrity Rider Rate 89 (Sheet Nos. 77-78)

Minimum Bill:

Basic Service Charge.

Payment:

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SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

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Cost of Gas:

~~The cost of gas includes all applicable cost of gas as defined in Purchased Gas Cost Adjustment Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.~~

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OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

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Availability:

In all communities served for all seasonal general service uses where customer's primary utilization of gas occurs during the summer months, including but not limited to irrigation, swimming facilities, grain drying, and asphalt processing. See Rate 100, §V. General Terms and Conditions, Paragraph 3, for definition of class of service.

Rate:

For customers with meters rated less than or equal to 500 cubic feet per hour

Basic Service Charge: \$0.910 per day

Distribution Delivery Charge: \$0.829 per dk

For customers with meters rated over 500 cubic feet per hour

Basic Service Charge: \$1.826 per day

Distribution Delivery Charge: \$0.713 per dk

Adjustment Clauses: Service under this rate schedule is subject to the following adjustments as provided for in the referenced rates and any amendments or alterations thereto. See Rate Summary Sheet for current rate.

- Purchased Gas Cost Adjustment Rate 88 (Sheet Nos. 70-75)

Cost of Gas:

- Winter - Service rendered October 1 through March 31

Determined Monthly—See Rate Summary Sheet for Current Rate

- Summer - Service rendered April 1 through September 30

Determined Monthly—See Rate Summary Sheet for Current Rate

- System Safety and Integrity Rider Rate 89 (Sheet Nos. 77-78)

Minimum Bill:

Basic Service Charge.

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OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

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Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V. General Terms and Conditions, Paragraph 13, or any amendments or alterations thereto.

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W.P.S.C. Tariff No. 3

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OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

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Cost of Gas:

~~The cost of gas includes all applicable cost of gas items as defined in Purchased Gas Cost Adjustment Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.~~

General Terms and Conditions:

1. TERM - The customer agrees to contract for service under the Optional Seasonal General Gas Service Rate 72 for a minimum of one year.
2. RULES - The foregoing schedule is subject to Rates 100 through 136 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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FIRM GENERAL CONTRACTED DEMAND SERVICE Rate 74

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Availability:

In all communities served applicable to non-residential customers with standby natural gas generators and, available on an optional basis to, customers qualifying for service under the interruptible service tariffs that have requested, and received approval from the Company, for gas service under this rate.

Rate:

Basic Service Charge:

For customers with meters rated less than or equal to 500 cubic feet per hour \$0.910 per day

For customers with meters rated over 500 cubic feet per hour \$1.826 per day

Distribution Demand Charge: \$6.46 per dk per month of billing demand

Adjustment Clauses: Service under this rate schedule is subject to the following adjustments as provided for in the referenced rates and any amendments or alterations thereto. See Rate Summary Sheet for current rate.

- Purchased Gas Cost Adjustment Rate 88 (Sheet Nos. 70-75)
- System Safety and Integrity Rider Rate 89 (Sheet Nos. 77-78)

~~Capacity Charge per
Monthly Demand dk:~~

~~Determined Monthly—See Rate Summary
Sheet for Current Rate~~

~~Cost of Gas:
Commodity per dk:~~

~~Determined Monthly—See Rate Summary
Sheet for Current Rate~~

Minimum Bill:

Basic Service Charge, Distribution Demand Charge, and Capacity Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

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FIRM GENERAL CONTRACTED DEMAND SERVICE Rate 74

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Determination of Monthly Billing Demand:

Customer's billing demand will be determined in consultation with the Company.
Customer's actual demand will be reviewed annually and, if warranted, a new
monthly billing demand established.

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FIRM GENERAL CONTRACTED DEMAND SERVICE Rate 74

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Cost of Gas:

~~The cost of gas includes all applicable cost of gas items as defined in Purchased Gas Cost Adjustment Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.~~

Metering Requirements:

1. Service provided for under this tariff must be separately metered from customer's other gas services.
2. Remote data acquisition equipment (telemetry equipment) may be required by the Company for a single customer installation for daily measurement.
3. Customer may be required, upon consultation with the Company, to contribute towards any additional metering equipment necessary for daily measurement by the Company, depending on the location of the customer to the Company's network facilities. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the customer's responsibility. Any interruption in such services must be promptly remedied by the customer or service under this tariff will be suspended until satisfactory corrections have been made.
4. Consultation between the customer and the Company regarding telemetry requirements shall occur prior to meter installation.

General Terms and Conditions:

1. Customers with standby gas generators required to take service under this schedule are not required to execute a contract. Other customers choosing to take service under this schedule will be required to execute a contract applicable for a minimum period of one year.
2. The foregoing schedule is subject to Rates 100 through 136 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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TRANSPORTATION SERVICE Rates 81 and 82

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Transportation Charges:	<u>Rate 81</u>	<u>Rate 82</u>
Maximum Rate per dk	\$0.413	\$0.140
Minimum Rate per dk	\$0.077	\$0.035

Adjustment Clauses: Service under this rate schedule is subject to the following adjustments as provided for in the referenced rates and any amendments or alterations thereto. See Rate Summary Sheet for current rate.

- System Safety and Integrity Rider Rate 89 (Sheet Nos. 77-78)

General Terms and Conditions:

1. CRITERIA FOR SERVICE - In order to receive the service, the customer must qualify under one of the Company's applicable natural gas transportation service rates and comply with the general terms and conditions of the service provided herein. The customer is responsible for making all arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline(s).
2. REQUEST FOR GAS TRANSPORTATION SERVICE - To qualify for gas transportation service a customer must request the service pursuant to the provisions set forth herein. The service shall be provided only to the extent that the Company's existing operating capacity permits.
3. MULTIPLE SERVICES THROUGH ONE METER:
 - a. In the event the customer desires firm sales service in addition to gas transportation service, the customer shall request such firm volume requirements, and upon approval by Company, such firm volume requirements shall be set forth in a firm service agreement. For billing purposes, the level of volumes so specified or the actual volume used, whichever is lower, shall be billed at Rate 70. Volumes delivered in excess of such firm volumes shall be billed at the applicable gas transportation rate. The customer has the option to install, at their expense, piping necessary for separate measurement of sales and transportation volumes.

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TRANSPORTATION SERVICE Rates 81 and 82

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- b. The customer shall pay, in addition to charges specified in the applicable gas transportation rate schedule, charges under all other applicable rate schedules for any service in addition to that provided herein (irrespective of whether the customer receives only gas transportation service in any billing period).

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TRANSPORTATION SERVICE Rates 81 and 82

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4. PRIORITY OF SERVICE – The Company shall have the right to curtail or interrupt deliveries without being required to give previous notice of intention to curtail or interrupt, whenever, in its judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with General Terms and Conditions, §V. Paragraph 11 of Conditions of Service Rate 100.

5. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT - If the customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken above that received on the customer's behalf, shall be billed at the charges applicable under Firm General Gas Service Rate 70 (excluding the Basic Service Charge), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which the customer was requested to curtail or interrupt, whichever amount is greater.

The Company, in its discretion, may shut off the customer's supply of gas in the event of the customer's failure to curtail or interrupt use of gas when requested to do so by the Company.

6. CUSTOMER USE OF NON-DELIVERED VOLUMES - In the event the customer's gas is not being delivered to the receipt point for any reason and the customer continues to take gas, the customer shall be subject to any applicable penalties or charges set forth in Paragraph 5. Gas volumes supplied by Company will be billed at Firm General Service Rate 70 (excluding Basic Service Charge). The Company is under no obligation to notify customer of non-delivered volumes.

7. REPLACEMENT OR SUPPLEMENTAL SALES SERVICE - In the event the customer's transportation volumes are not available for any reason, the customer may take interruptible sales service if such service is available. The availability of interruptible sales service shall be determined at the sole discretion of the Company.

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TRANSPORTATION SERVICE Rates 81 and 82

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8. ELECTION OF SERVICE:
 - a. Prior to the initiation of service hereunder, the customer shall make an election of its requirements under each applicable rate schedule for the entire term of service. If mutually agreed to by the Company and the customer, the term of service may be amended. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under the appropriate sales rate schedule for the customer's operations.
 - b. Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a reconnection charge as specified in Rate 100, General Terms and Conditions, §V. Paragraph 21.
9. DAILY IMBALANCE:
 - a. To the extent practicable, the customer and the Company agree to the daily balancing of volumes of gas received and delivered on a thermal basis. Such balancing is subject to the customer's request and the Company's discretion to vary scheduled receipts and deliveries within existing Company operating limitations.
 - b. In the event that the deviation between scheduled daily volumes and actual daily volumes of gas used by the customer causes the Company to incur any additional costs from its interconnecting pipeline(s), the customer shall be solely responsible for all such penalties, fines, fees or costs incurred. If more than one customer has caused the Company to incur these additional costs, all costs (excluding those associated with Company's firm deliveries) will be prorated to each customer based on the customer's overtake or undertake as a percentage of the total.
 - c. The Company may waive any penalty associated with Company adjustments to end-use customer nominations in those instances where the Company, due to operating limitations, is required to adjust end-use transportation customer nominations and such Company adjustments create a penalty situation, or preclude a customer from correcting an imbalance which results in a penalty.

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TRANSPORTATION SERVICE Rates 81 and 82

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10. MONTHLY IMBALANCE – The customer’s monthly imbalance is the difference between the amount of gas received by the Company on the customer’s behalf and the customer’s actual metered use. Monthly imbalances will not be carried forward to the next calendar month.

- a. Undertake Purchase Payment – If the monthly imbalance is due to more gas delivered on the customer’s behalf than the actual volumes used, the Company shall pay the customer an Undertake Purchased Payment in accordance with the following schedule:

% Monthly Imbalance	Undertake Purchase Rate
0 – 5%	100% Cash-out Mechanism
> 5 – 10%	85% Cash-out Mechanism
> 10 – 15%	70% Cash-out Mechanism
> 15 – 20%	60% Cash-out Mechanism
> 20%	50% Cash-out Mechanism

Where the Cash-out Mechanism is equal to the lesser of the Company’s WACOG or the Index Price, as defined in Paragraph 10(c).

- b. Overtake Charge – If the monthly imbalance is due to more gas actually used by the customer than volumes delivered on their behalf, the customer shall pay the Company an Overtake Charge in accordance with the following schedule:

% Monthly Imbalance	Overtake Charge Rate
0 – 5%	100% Cash-in Mechanism
> 5 – 10%	115% Cash-in Mechanism
> 10 – 15%	130% Cash-in Mechanism
> 15 – 20%	140% Cash-in Mechanism
> 20%	150% Cash-in Mechanism

Where the Cash-in Mechanism is equal to the greater of the Company’s WACOG or the Index Price, as defined in Paragraph 10(c).

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

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- c. The Index Price shall be the arithmetic average of the "Weekly Weighted Averages Prices" published by Gas Daily for CIG Rockies and Northern Ventura during the given month. The Company's WACOG (Weighted Average Cost of Gas) includes the commodity cost of gas and applicable transportation charges including the fuel cost of transportation.

11. METERING REQUIREMENTS:

- a. Remote data acquisition equipment (telemetry equipment) required by the Company for a single customer installation for daily measurement will be purchased and installed by the Company prior to the initiation of service hereunder.
- b. The customer may be required, upon consultation with the Company, to contribute towards additional metering equipment necessary for daily measurement by the Company, depending on the location of the customer to the Company's network facilities. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.
- c. Consultation between the customer and the Company regarding telemetry requirements shall occur prior to execution of the required service agreement.

12. DAILY NOMINATION REQUIREMENTS:

- a. The customer or the customer's shipper or agent shall advise the Gas Supply Department, via the Company's Electronic Bulletin Board in accordance with FERC timelines, of the dk requirements the customer has requested to be delivered at each delivery point the following day. The customer's daily nomination shall be its best estimate of the expected utilization for the gas day. Unless other arrangements are made, the customer will be required to nominate for the non-business days involved prior to weekends and holidays.

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- b. All nominations should include shipper and/or agent defined begin and end dates. Shippers and/or agents may nominate for periods longer than 1 day, provided the nomination begin and end dates are within the term of the service agreement.
 - c. The Company has the sole right to refuse receipt of any volumes which exceed the maximum daily contract quantity and at no time shall the Company be required to accept quantities of gas for the customer in excess of the quantities of gas to be delivered to the customer.
 - d. At no time shall the Company have the responsibility to deliver gas in excess of the customer's nomination.
13. **WARRANTY** - The customer, the customer's agent, or the customer's shipper warrants that it will have title to all gas it tenders or causes to be tendered to the Company, and such gas shall be free and clear of all liens and adverse claims and the customer, the customer's agent, or the customer's shipper shall indemnify the Company against all damages, costs, and expenses of any nature whatsoever arising from every claim against said gas.
14. **FACILITY EXTENSIONS** - If facilities are required in order to furnish gas transportation service, and those facilities are in addition to the facilities required to furnish firm gas service, the customer shall pay for those additional facilities and their installation in accordance with the Company's applicable natural gas extension policy. The Company may remove such facilities when service hereunder is terminated.
15. **PAYMENT** - Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V. General Terms and Conditions, Paragraph 13, or any amendments or alterations thereto.
16. **AGREEMENT** - Upon request of the Company, customer may be required to enter into an agreement for service hereunder.

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17. RULES - The foregoing schedule is subject to Rates 100 through 136 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

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Availability:

In all communities served for all interruptible general gas service customers whose average interruptible natural gas load will exceed 50,000 dk annually as metered at a single delivery point. The rates herein are applicable only to customer's interruptible load. The customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. The customer's firm load shall be billed at Firm General Gas Service Rate 70. For interruption purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

The Company reserves the right to refuse the initiation of service under this rate schedule based on the availability of gas supply.

Rate:

Basic Service Charge:	\$415.00 per month	
Distribution Delivery Charge:	<u>Maximum</u> \$0.140 per dk	<u>Minimum</u> \$0.035 per dk

~~Cost of Gas: Determined Monthly – See Rate Summary Sheet for Current Rate~~

Adjustment Clauses: Service under this rate schedule is subject to the following adjustments as provided for in the referenced rates and any amendments or alterations thereto. See Rate Summary Sheet for current rate.

- Purchased Gas Cost Adjustment Rate 88 (Sheet Nos. 70-75)
- System Safety and Integrity Rider Rate 89 (Sheet Nos. 77-78)

The Company and the customer reserve the right to execute a contract for gas supply at a mutually agreed upon rate different from the rate specified above, subject to Wyoming Public Service Commission approval of such contract rate.

Minimum Bill:

Basic Service Charge.

Payment:

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Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V. General Terms and Conditions, Paragraph 13, or any amendments or alterations thereto.

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Cost of Gas:

~~The cost of gas includes all applicable cost of gas items as defined in Purchased Gas Cost Adjustment Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.~~

General Terms and Conditions:

1. PRIORITY OF SERVICE - Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers, served on the Company's firm gas service rates. Customers taking service hereunder agree that the Company, without prior notice, shall have the right to curtail or interrupt such service whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the Priority of Service Schedule set forth in §V. Paragraph 11 of Conditions of Service Rate 100.
2. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT - If the customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm General Gas Service Rate 70 (excluding the Basic Service Charge), plus either an amount equal to any penalty payment(s) or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of the customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. AGREEMENT - Upon request of the Company, the customer may be required to enter into an agreement for service hereunder. If mutually agreed to by the Company and the customer, the term of service reflected in such agreement may be amended. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under another appropriate rate schedule for the customer's operations.

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SYSTEM SAFETY AND INTEGRITY RIDER

Rate 89

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Applicability:

This rate schedule provides for a System Safety and Integrity Rider (SSIR) recovery mechanism and specifies the procedure utilized to recover the revenue requirement associated with projects designed to improve the safety and integrity of the Company's natural gas infrastructure in Wyoming. Projects included have been identified through Montana-Dakota's Distribution Integrity Management Program (DIMP) and have been approved by the Commission. Costs included in the rider are not reflected in the rates established in the most recent general rate case.

System Safety and Integrity Rider:

1. The SSIR shall be calculated annually reflecting forecasted costs through October 31 of the year following the filing year.
2. The rider shall include a return requirement on the capital investment based on the rate of return authorized in the Company's most recent general rate case, in addition to operation and maintenance expenses, depreciation expense, the taxes associated with the eligible projects, and a true-up of the previous year's rate.
3. A true-up will reflect any over- or under-collection of revenues under the SSIR based on actual expenditures from the preceding twelve-month recovery period. Interest shall be applied to the net over collection or under collection at one-twelfth of the Commission's Authorized Interest Rate as defined in Chapter 1 of the Wyoming Public Service Commission's Rules.
4. The resulting revenue requirement shall be divided by the Total Revenue excluding the Cost of Gas and revenue from transmission-level customers as authorized in Montana-Dakota's most recent general rate case to determine a percentage adder rate applicable to all rate schedules, excluding transmission-level customers.
5. The percentage adder shall be applied to the dollars billed under the Basic Service Charge and Distribution Delivery or Demand Charge of each rate schedule and identified as its own line on customers' bills.

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SYSTEM SAFETY AND INTEGRITY RIDER Rate 89

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6. When Montana-Dakota files its next general rate case, all project costs shall be removed from the SSIR and included in base rates. Only the true-up component (i.e. rider balance) shall remain for recovery through the SSIR to be either collected or returned to customers over a subsequent period.

Time and Manner of Filing:

1. Each application by Montana-Dakota shall be made by means of a revised SSIR rate and tariff sheet reflecting updated project costs and true-up and the resulting rates.
2. Each application shall be accompanied by detailed computations which clearly show the derivation of the relevant amounts.
3. The application shall be made 60 days prior to the implementation date of October 1 each year.

SSIR Rate: 4.64%

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